

(334th Session)

SENATE SECRETARIAT

“QUESTIONS FOR ORAL ANSWERS AND THEIR REPLIES”

to be asked at a sitting of the Senate to be held on

Friday, the 29th December, 2023

DEFERRED QUESTIONS

*[Questions Nos. 41,42,45,50,54,55,56, 59 and 155
were deferred on 27th July, 2023 (331st Session)]*

(Def.) *Question No. 55 **Senator Bahramand Khan Tangi:**
(Notice Received on 25/05/2023 at 1:40 PM) QID: 41187

Will the Minister In-charge of the President Secretariat be pleased to state the expenditure incurred by the President House during last 5 years with year wise breakup indicating details of external / internal audit conducted with audit paras raised during said audit?

Minister In-Charge of the President Secretariat: Details of expenditure incurred by the President's Secretariat (Public) during last five years are given below:

(Rs. In Millions)

Financial Year	Expenditure
2018-19	360.424
2019-20	313.645
2020-21	332.876
2021-22	370.820
2022-23	431.726

Details of external and internal Audits conducted since Financial Year 2014-15 to 2022-23 and audit paras raised are given below:

Details of Audits	No. of Audit Paras	Settled	Referred to PAC
Financial Years 2014-15 to 2017-18. External Audit for four financial years (2014- I 8) was conducted in financial year 2019-20. Therefore, data of audit paras for four years is given in the opposite columns.	09	05	04
Financial Years 2018-19 to 2020-21. External Audit for three financial years (2018- 21) was conducted in financial year 2021-22. Therefore, data of audit paras for three years is given in the opposite columns.	11	11	-
Financial Years 2020-21.	12	12	-
Financial Years 2022-23.	External Audit has not yet been finalized by D.G. Audit (Federal Government),1.		

(Def.) *Question No. 56 **Senator Sania Nishtar:**

(Notice Received on 30/05/2023 at 10:57 AM) QID: 41220

Will the Minister In charge of Prime Minister's Office be pleased to state:

- the number of houses damaged in the country partially and fully during the floods in 2022;*
- whether it is a fact that digital surveys were conducted for identification of the damaged Houses, if so, the details thereof;*
- the steps taken /being taken by the Government for payment of compensation to the affectees indicating also the steps taken for ensuring transparency in the process of payments?*

Minister In-Charge of the Prime Minister's Office: (a) Province wise breakdown of houses damaged / destroyed is as follows:-

- (1) **Balochistan.** 125,837 x Partially Damaged Houses, 115,822 x Fully Damaged Houses.
- (2) **Khyber Pakhtunkhwa.** 53,939 x Partially Damaged Houses, 37,525 x Fully Damaged Houses.
- (3) **Punjab.** 42,127 x Partially Damaged Houses, 25,854 x Fully Damaged Houses.
- (4) **Sindh.** 1,168,210 x Partially Damaged Houses, 716,819 x Fully Damaged Houses.
- (5) **Gilgit Baltistan.** 1,126 x Partially Damaged Houses, 667 x Fully Damaged Houses.
- (6) **AJ&K.** 228 x Partially Damag Houses, 327 x Fully Damaged Houses.

(b) **Joint Survey / Damages Assessment**

- (1) As per directives of the Honourable PM, a Joint Damage Assessment Survey of the flood affected and calamity hit areas was conducted with Provincial Governments / PDMA's in the lead role. The exercise was assisted by NDMA and Pak Army.
- (2) Joint Damage Assessment Teams comprising of Provincial Officials, Rep ex NDMA and Rep ex Pak Army were deployed at Provincial, District and Tehsil levels for planning, coordination and monitoring. NDMA's mandate was to randomly validate 10% of the survey data.
- (3) Ground Damage Assessment Teams led by Provincial Official not below Tehsildar / Naib Tehsildar or equivalent from Pak Army conducted ground damage assessment.
- (4) Damage Assessment Reports have been finalized from Pujab, KPK. Balochistan & Sindh and have been shared with NDMA. These reports have been shared with Ministry of Planning, Development & Special Initiatives for further scale of compensation for rehabilitation of floods affected to be decided by M/o PD&SI.

(c) i. **Ex-gratia Assistance:** NDMA provided Ex-Gratia Assistance of Rupee One Million to each of the families / legal heirs of those who lost their lives in floods 2022 on the recommendation and verification of respective PDMA's / GBDMA / SDMA after fulfilling the codal formalities. On the directives of the Honourable Prime Minister, the final date for submission of cases was 31 July 2023 and total details were received for 1849 x Affectees from respective Provincial Governments and 1562 x Cheques have been issued. 287 x Cases have been deferred / put on hold due to non-completion of necessary documentation / proformas from respective PDMA's / GBDMA / SDMA.

ii. As per directive of the Federal Government, BISP disbursed an amount of approximately Rs.69 billion to around 2.8 million families of flood affected areas across the country @ Rs.25,000/- per family in a transparent manner by taking following steps:

- ✓ NDMA with the support of respective Provincial Governments notified the affected Tehsils / UCs districts in Balochistan, Sindh, Punjab and Khyber Pakhtunkhwa.
- ✓ BISP identified the bottom 40% population of affected notified areas with the help of National Socio-Economic Registry (NSER) data.
- ✓ Prior to disbursement, with the help of NADRA citizen data, family uniqueness among the potential beneficiaries was performed. Ever married women were preferred, alternatively, ever married men of the same family were considered to receive the benefit.
- ✓ Payments were disbursed to beneficiaries through BISP Partner banks.
- ✓ Bank accounts of all beneficiaries were opened and beneficiaries withdrew their cash assistance through Biometric Verification System (BVS).
- ✓ Special camps were also established in coordination with provincial Governments for smooth and transparent disbursement of cash grants.

(Def.) *Question No. 155 **Senator Mushtaq Ahmed:**

(Notice Received on 10/10/2023 at 2:36 PM) QID: 41349

Will the Minister for Law and Justice be pleased to state:

- (a) *the details of salaries and allowances admissible to the employees working in Supreme Court of Pakistan in BPS-1 to 22; and*
- (b) *whether it is a fact that salaries and allowances of the employees working in Supreme Court and High Courts are three to four times higher than those of other Government employees, if so, the steps being taken by the Government to remove this disparity?*

Mr. Ahmad Irfan Aslam: (A&B) The requisite information is not available in this Ministry. The Registrar, Hon'ble Supreme Court of Pakistan has been requested vide this Ministry's letter dated 19th December, 2023 to provide the requisite information. The information is still awaited and will be provided in due course of time as and when received.

***Question No. 29 Senator Dr. Afnan Ullah Khan:**
(Notice Received on 10/08/2023 at 4:06 PM) QID: 41470

Will the Minister for Law and Justice be pleased to state the number of cases filed in the Insurance Tribunals during the last five years indicating also the number of cases accepted, dismissed and those still pending out of the same?

Mr. Ahmed Irfan Aslam:

Sr. No.	Name of Tribunals	Total No. of cases filed	Total No. of cases accepted	Total No. of cases dismissed	Total No. of cases pending	Years
1.	Insurance Tribunal, Karachi	21	21	08	110	2018
2.	Insurance Tribunal, Karachi	15	15	03	122	2019
3.	Insurance Tribunal, Karachi	07	07	05	124	2020
4.	Insurance Tribunal, Karachi	18	18	23	119	2021
5.	Insurance Tribunal, Karachi	39	39	30	128	2022
6.	Insurance Tribunal, Lahore	407	20	52	335	2022
7.	Insurance Tribunal, Multan	187	27	71	89	2022

***Question No. 33 Senator Bahramand Khan Tangi:**
(Notice Received on 23/08/2023 at 9:55 AM) QID: 41411

Will the Minister for Water Resources be pleased to state:

- (a) *the year in which the last audit of accounts of WAPDA was conducted; and*
- (b) *whether any irregularity was surfaced in the report of the said audit, if so, the details thereof and the action taken in the light of that report?*

Reply not Recived.

***Question No. 37 Senator Mushtaq Ahmed:**
(Notice Received on 24/08/2023 at 9:09 AM) QID: 41519

Will the Minister for Religious Affairs and Inter-Faith Harmony be pleased to state:

- (a) *whether it is a fact that the Government of Saudi Arabia annually provides quota for free Haji for deserving Pakistani citizens, if so, the number of seats on the said quota; and*
- (b) *the procedure laid down for the distribution of the said quota?*

Mr. Aneeq Ahmad: (a) It is not a fact that each year the Government of the Kingdom of Saudi Arabia offers quota for free of cost Hajj for deserving Pakistanis. There is no free of cost Hajj quota allocated to Pakistan.

(b) -Do-

***Question No. 43 Senator Rana Mahmood Ul Hassan:**
(Notice Received on 30/08/2023 at 9:30 AM) QID: 41553

Will the Minister for Religious Affairs and Inter-Faith Harmony be pleased to state whether it is a fact that relaxation in the upper age limit was granted in the terms and conditions of the selection of the

Muawineen-e-Hajj by the Federal Cabinet during the Hajj-2023, if so, the details of those persons who availed this relaxation?

Mr. Aneeq Ahmad: No upper age limit relaxation was granted in terms and conditions of the selection of the muawineen-e-Hujjaj by the Federal Cabinet during Hajj - 2023.

***Question No. 44 Senator Fawzia Arshad:**
(Notice Received on 30/08/2023 at 2:42 PM) QID: 41422

Will the Minister for Law and Justice be pleased to state whether it is a fact that the Judicial Member (BS-21), Appellate Tribunal, Inland Revenue, is being appointed on contract basis on the recommendation of FPSC, if so, the reasons thereof?

Mr. Ahmad Irfan Aslam: Prior to amendment in Section 130 of the Income Tax Ordinance, 2001, appointment of Judicial Member (BS-21), was being made on the recommendations of the Federal Public Service Commission (FPSC) on *‘permanent basis’*, in pursuance of sub-rule (2) of rule 3 of the *Civil Servants (Appointment Promotion and Transfer) Rules, 1973*. The appointment, qualification, experience, age limits and other conditions have been laid down for the post of Judicial Member (BS-21), in the Income Tax Appellate Tribunal (ITAT) vide S.R.O. 5 (1)/98 dated 06-01-1998 (**Annex-I**). Subsequently, the ITAT was renamed as Appellate Tribunal Inland Revenue (ATIR).

2. Subsequently, in the wake up of the amendment made in Section 130 of the Income Tax Ordinance, 2001, through *‘Finance Bill, 2019’*, Appellate Tribunal Inland Revenue (*appointment of Chairperson and Members*) Rules, 2020 (**Annex-II**) were framed for appointment of Judicial Member (BS-21) on contract basis for a period of three (03) years. Accordingly, in the current dispensation, the appointment of Judicial Member (BS-21) is made on *‘contract basis’*, after due consultation with the Chief Justice of Supreme Court of Pakistan, and with the approval of the Prime Minister of the Islamic Republic of Pakistan.

REGISTERED NO. M. 302
L. 7646

The Gazette of Pakistan

EXTRAORDINARY
PUBLISHED BY AUTHORITY

ISLAMABAD, TUESDAY, JANUARY 6, 1998

PART II

Statutory Notifications (S. R. O.)

GOVERNMENT OF PAKISTAN

MINISTRY OF LAW, JUSTICE AND HUMAN RIGHTS AND
PARLIAMENTARY AFFAIRS

NOTIFICATIONS

✓ Islamabad, the 5th January, 1998

Indexed

S. R. O. 5 (I)/98.—In pursuance of sub-rule (2) of Rule 3 of the Civil Servants (Appointment, Promotion and Transfer) Rules, 1973, the following method of appointment, qualifications, experience, age limits and other conditions are laid down for appointment to the following posts in the Income Tax Appellate Tribunal under the Ministry of Law, Justice and Human Rights and Parliamentary Affairs, Islamabad.

S. No.	Designation	BPS
1.	Judicial Member	21
2.	Accountant Member	21

(9)

Price : Rs. 5.00

[3009 (98)/Ex. Gaz.]

10 THE GAZETTE OF PAKISTAN, EXTRA., JAN. 6, 1998 [PART II]

METHOD OF APPOINTMENT

2. The above posts shall be filled as follows :

S. No.	Name and BPS of the Post	Method of Appointment	
		By Promotion	By Initial Appointment
1	2	3	
1.	Judicial Member (BPS-21)	100%
2.	Accountant Member (BPS-21)	100%

Provided that if no suitable person is available by initial appointment, the posts may be filled by transfer.

deleted QUALIFICATIONS, EXPERIENCE AND AGE LIMITS FOR INITIAL APPOINTMENT

3. A candidate must possess the educational qualifications and experience and must be within the age limits mentioned against the post concerned in the Schedule to this S. R. O./Notification :

- (i) "Experience" means, the experience gained in a regular full time job after attaining the prescribed basic qualifications.
- (ii) The maximum age limits will be relaxed upto the age of 55 years, wherever applicable for appointment to all posts in the Federal Government as follows :
 - (a) by three years in the case of candidates belonging to the Schedule Castes, Buddhist Community, recognized tribes of the Tribal Areas, Azad Kashmir and the Northern Areas.
 - (b) by not more than ten years in case of Government Servants who have completed atleast 2 years continuous Government service on the closing date for submission of application.
 - (c) by ten years or the number of years served in the Armed Forces, whichever is less, in the case of released or retired officers/personnel of the Armed Forces of Pakistan.

Only one of the relaxation mentioned in (a), (b) and (c) above shall be allowed.

- (iii) Eligibility of candidates shall be reckoned as on the closing date fixed for the submission of the applications, in accordance with the Recruitment Rules and the instructions issued by the Government and Federal Public Service Commission.

4. Appointment by transfer shall be made from amongst the persons holding appointment under the Government on a regular basis in the same basic pay scale or equivalent to or identical with the post to be filled provided the person concerned possesses the qualifications/experience prescribed for initial appointment to the post concerned.

PROBATION

Persons appointed by initial appointment or transfer shall be on probation for a period of one year. This period may be curtailed for good and sufficient reasons to be recorded, or if considered necessary, it may be extended for a period not exceeding one year as may be prescribed at the time of appointment. Appointment on probation shall be subject to the provisions of section 6 of the Civil Servants Act, 1973.

5. This Notification issues with the concurrence of the Establishment Division *vide* their O.M. No. F. 7-7/97-R. 6, dated 31st December, 1997 and of the FPSC *vide* their letter No. F. 15-5/97-S. dated 23rd December, 1997 respectively in supersession of S. R. O. 296 (I)/75, dated 5th March, 1975 and the amendments notified *vide* S. R. O. 396 (I)/82, dated 25th April, 1982.

SCHEDULE

(See Para 3)

S. No.	Designation & BPS of the Post	Qualification & Experience	Age Limits	
			Minimum	Maximum
1	2	3	4	
1.	Judicial Member (BPS-21).	(a) A person who has exercised the powers of a District Judge and is qualified to be Judge of a High Court ; or (b) a person who is or has been an advocate of a High Court and is qualified to be a Judge of a High Court.	42 Years	50 Years



EXTRAORDINARY
PUBLISHED BY AUTHORITY

ISLAMABAD, THURSDAY, DECEMBER 31, 2020

PART II

Statutory Notifications (S. R. O.)

GOVERNMENT OF PAKISTAN

LAW AND JUSTICE DIVISION

NOTIFICATIONS

Islamabad, the 29th December, 2020

S.R.O. 1405 (I)/2020.—In exercise of the powers conferred by section 130 of the Income Tax Ordinance, 2001 (XLIX of 2001), the Prime Minister is pleased to make the following rules, namely:—

1. **Short title and commencement.**—(1) These rules shall be called the Appellate Tribunal Inland Revenue (Appointment of Chairperson and Members) Rules, 2020.

(2) These rules shall come into force at once.

2. **Definitions.**—In these rules, unless there is anything repugnant in the subject or context,—

(a) “Ordinance” means the Income Tax Ordinance, 2001 (XLIX of 2001);

(2993)

Price: Rs. 20.00

[6575(2020)/Ex. Gaz.]

- (b) "Division concerned" means the Division to which business of the Tribunal stands allocated;
- (c) "member" means a judicial or accountant member of the Tribunal appointed under the Ordinance and rules made thereunder and includes the Chairperson thereof; and
- (d) "Tribunal" means the Appellate Tribunal Inland Revenue established under the Ordinance.

3. **Manner of appointment.**—(1) No person shall be appointed as a judicial member of the Tribunal unless he —

- (a) is a citizen of Pakistan;
- (b) is of good mental and bodily health and free from any physical defect likely to interfere with discharge of his duty and for that purpose he shall be required to obtain a physical fitness certificate from authorized medical board before assumption of charge as member;
- (c) has by a competent court of law not been convicted for an offence of moral turpitude;
- (d) has by a competent court of law not been declared as un-discharged insolvent;
- (e) has by a competent court of law not been declared insane or of unsound mind;
- (f) has not been dismissed from service of Pakistan;
- (g) has not been guilty of and for that purpose a penalty has not been imposed upon him for indiscipline, misconduct or corruption while in service of Pakistan and in case such penalty is imposed during his appointment as member it shall be a valid ground for his removal from office of the member; and
- (h) he—
 - (i) has been a Judge of a High Court;
 - (ii) is or has been a District Judge; or
 - (iii) is an advocate of a High Court with a standing of not less than ten years

- (2) The appointment of a judicial member shall be for a period of three years.

(3) No person shall be appointed as an accountant member of the Tribunal unless he—

- (a) is a citizen of Pakistan;
- (b) is of good mental and bodily health and free from any physical defect likely to interfere with discharge of his duty and for that purpose he shall be required to obtain a physical fitness certificate from authorized medical board before assumption of charge as member;
- (c) has by a competent court of law not been convicted for an offence of moral turpitude;
- (d) has by a competent court of law not been declared as un-discharged insolvent;
- (e) has by a competent court of law not been declared insane or of unsound mind;
- (f) has not been dismissed from service of Pakistan;
- (g) has not been guilty of and for that purpose a penalty has not been imposed upon him for indiscipline, misconduct or corruption while in service of Pakistan and in case such penalty is imposed during his appointment as member it shall be a valid ground for his removal from office of the member; and
- (h) is—
 - (i) an officer of the Inland Revenue Service equivalent to the rank of Regional Commissioner;
 - (ii) a Commissioner Inland Revenue or Commissioner Inland Revenue (Appeals) having not less than three years' experience as Commissioner or Collector;
 - (iii) has for a period of not less than ten years practiced professionally as a chartered accountant within the meaning of the Chartered Accountants Ordinance, 1961 (X of 1961); or
 - (iv) has for a period of not less than ten years practiced professionally as a Cost and Management Accountant within the meaning of the Cost and Management Accountants Act, 1966 (XIV of 1966).

(4) The appointment of an accountant member shall be for a period of three years or till attaining the age of sixty-five years if the incumbent accountant member does not belong to the Service of Pakistan and if he belongs to the Service of Pakistan he shall hold office till the age of superannuation, applicable to his group, service or cadre to which he belongs, whichever is earlier.

(5) Every person, before his appointment as member, shall be required to furnish a written declaration to the effect that he has not previously been convicted by a court of law for an offence involving moral turpitude or dismissed, removed or compulsorily retired from service of Pakistan as a result of disciplinary action against him and is also not a beneficiary of the National Reconciliation Ordinance, 2007 (LX of 2007) or any plea bargain or voluntary return under the NAB Ordinance, 1999 (XVIII of 1999). Such declaration shall also specify that he has not been declared by a competent court of law as un-discharged insolvent or has not been declared insane or of unsound mind.

(6) A member shall be appointed by the Prime Minister, in consultation with the Chief Justice of Pakistan.

(7) The Prime Minister shall appoint a member of the Tribunal as Chairman thereof and except in special circumstances, the person so appointed should be a judicial member.

4. **Age.**—No person shall be appointed as member unless at the time of appointment, he is below seventy years of age.

5. **Deputation.**—The appointment of a member shall be for a term of three years on contract:

Provided that such appointment shall be on deputation if the member belongs to district judiciary or Inland Revenue Service.

6. **Salary, allowances and privileges.**—(1) A Member of the Tribunal shall be entitled to such pay, allowances and other privileges as are admissible to an officer in BPS-21 of the Federal Government appointed on contract basis, while the Chairman of the Tribunal shall be entitled to such pay, allowances and other privileges as are admissible to an officer in BPS-22 of the Federal Government appointed on contract basis.

(2) Notwithstanding anything contained in sub-rule (1), in addition to the pay and allowances sanctioned for the post of Member of the Tribunal, every member who is appointed in the Tribunal on deputation basis shall be entitled to a monthly deputation allowance equivalent to twenty percent of his basic pay subject to the maximum cap of twelve thousand rupees, or as per the applicable deputation policy/rules as amended from time to time.

(3) Notwithstanding anything contained in sub-rule (2), a person appointed on deputation in pay scales higher than the pay scale he was possessing before, such deputationist shall be entitled to the deputation allowance in accordance with policy given in Finance Division's OM No. 5(8)R-2/2007 dated 04-07-2007 or pay of higher post in terms of policy prescribed *vide* Finance Division's OM No. F. 8(4)R-2/97 dated 19-03-2003, OM No. 8(1)R-2/2007 dated 28-07-2008, OM No. F. 8(4)R-2/97-1024/09 dated 24-02-2009 and OM No. F. 8(4)R-2/97 dated 25-10-2012, or as per the applicable deputation policy/rules as amended from time to time.

7. **Resignation.**—(1) A Member may, subject to notice for a period of not less than thirty days or forfeiture of pay in lieu thereof, resign from his office by giving notice in writing addressed to the Prime Minister through Division concerned.

(2) A Member may be removed from office by giving him notice for a period of not less than thirty days or pay in lieu thereof after affording him the opportunity of being heard.

(3) Resignation, removal or expiry of tenure of a Member, who is on deputation, shall result in repatriation to his parent department.

8. **Provisions not provided for in these rules.**—Where these rules do not provide for procedure relating to any matter, such matter shall be dealt with in accordance with the Act and procedure applicable to officers of the Federal Government of the same rank and status as that of a member.

9. **Record of service.**—Record of service of every member shall be maintained in such form and manner as are applicable to the officers of the Federal Government of the same rank and status as that of a member.

10. **Repeal.**—(1) All notifications, orders, circulars and other instruments relating to the matters covered under these rules are hereby repealed.

(2) The Chairman and Members appointed prior to the commencement of these rules shall continue to hold their respective offices on the same terms and conditions applicable to their appointment before the commencement of these rules.

S. R. O. 1406(I)/2020.—In exercise of the powers conferred by section 194 of the Customs Act, 1969 (IV of 1969), the Prime Minister is pleased to make the following rules, namely:—

1. **Short title and commencement.**—(1) These rules shall be called the Customs Appellate Tribunal (Appointment of Chairman and Members) Rules, 2020.

(2) These rules shall come into force at once.

2. **Definitions.**—In these rules, unless there is anything repugnant in the subject or context,—

(a) “Act” means the Customs Act, 1969 (IV of 1969);

(b) “Division concerned” means the Division to which business of the Tribunal stands allocated;

- (c) "member" means a judicial or technical member of the Tribunal appointed under the Act and rules made thereunder and where the context so requires includes the Chairman thereof; and
- (d) "Tribunal" means the Customs Appellate Tribunal established under the Act.

3. **Manner of appointment.**—(1) No person shall be appointed as a judicial member of the Tribunal unless—

- (a) he is a citizen of Pakistan;
- (b) he is of good mental and bodily health and free from any physical defect likely to interfere with discharge of his duty and for that purpose he shall be required to obtain a physical fitness certificate from authorized medical board before assumption of charge as member;
- (c) he has by a competent court of law not been convicted for an offence of moral turpitude;
- (d) he has by a competent court of law not been declared as un-discharged insolvent;
- (e) he has by a competent court of law not been declared insane or of unsound mind;
- (f) he has not been dismissed from service of Pakistan;
- (g) he has not been guilty of and for that purpose a penalty has not been imposed upon him for indiscipline, misconduct or corruption while in service of Pakistan and in case such penalty is imposed during his appointment as member it shall be a valid ground for his removal from office of the member; and
- (h) he—
 - (i) has been a Judge of a High Court;
 - (ii) is or has been a District Judge; or
 - (iii) is an advocate of a High Court with a standing of not less than ten years.

(2) The appointment of a judicial member shall be for a period of three years.

(3) No person shall be appointed as a technical member of the Tribunal unless—

- (a) he is a citizen of Pakistan;
- (b) he is of good mental and bodily health and free from any physical defect likely to interfere with discharge of his duty and for that purpose he shall be required to obtain a physical fitness certificate from authorized medical board before assumption of charge as member;
- (c) he has by a competent court of law not been convicted for an offence of moral turpitude;
- (d) he has by a competent court of law not been declared as undischarged insolvent;
- (e) he has by a competent court of law not been declared insane or of unsound mind;
- (f) he has not been dismissed from service of Pakistan;
- (g) he has not been guilty of and for that purpose a penalty has not been imposed upon him for indiscipline, misconduct or corruption while in service of Pakistan and in case such penalty is imposed during his appointment as member it shall be a valid ground for his removal from office of the member; and
- (h) he is —
 - (i) an officer of the Pakistan Customs Service equivalent in rank to that of member of the Board or Chief Collector of Customs or Director General; or
 - (ii) a Collector or Director or Chief of the Board having not less than three years' experience in that position.

(4) The appointment of a technical member shall be for a period of three years or till attaining the age of superannuation, applicable to his group, service or cadre in the service of Pakistan to which he belongs, whichever is earlier.

(5) Every person, before his appointment as member, shall be required to furnish a written declaration to the effect that he has not previously been convicted by a court of law for an offence involving moral turpitude or dismissed, removed or compulsorily retired from service of Pakistan as a result of disciplinary action against him and is also not a beneficiary of the National

Reconciliation Ordinance, 2007 (LX of 2007) or any please bargain or voluntary return under the NAB Ordinance, 1999 (XVIII of 1999) and that he has not been declared by a competent court of law as un-discharged insolvent or has not been declared insane or of unsound mind.

(6) A member shall be appointed by the Prime Minister, in consultation with the Chief Justice of Pakistan.

(7) The Prime Minister shall appoint one of the members of the Tribunal to be the Chairman thereof and except in special circumstances, the person so appointed shall be a judicial Member.

4. **Age.**—No person shall be appointed as member unless at the time of appointment, he is below seventy years of age.

5. **Deputation.**—The appointment of a member shall be for a term of three years on contract:

Provided that such appointment shall be on deputation if the member belongs to district judiciary or Pakistan Customs Service.

6. **Salary, allowances and privileges.**—(1) Member of the Tribunal shall be entitled to such pay, allowances and other privileges as are admissible to an officer in BPS-21 of the Federal Government appointed on contract basis, while the Chairman of the Tribunal shall be entitled to such pay, allowances and other privileges as are admissible to an officer in BPS-22 of the Federal Government appointed on contract basis.

(2) Notwithstanding anything contained in sub-rule (1), in addition to the pay and allowances sanctioned for the post of Member of the Tribunal, every member who is appointed in the Tribunal on deputation basis shall be entitled to a monthly deputation allowance equivalent to twenty percent of his basic pay subject to the maximum cap of twelve thousand rupees, or as per the applicable deputation policy/rules as amended from time to time.

(3) Notwithstanding anything contained in sub-rule (2), a person appointed on deputation in pay scales higher than the pay scale he was possessing before, such deputationist shall be entitled to the deputation allowance in accordance with policy given in Finance Division's OM No. 5(8)R-2/2007 dated 04-07-2007 or pay of higher post in terms of policy prescribed *vide* Finance Division's OM No. F.8(4)R-2/97 dated 19-03-2003, OM No. 8(1)R-2/2007 dated 28-07-2008, OM No. F.8(4)R-2/97-1024/09 dated 24-02-2009 and OM No. F.8(4)R-2/97 dated 25-10-2012, or as per the applicable deputation policy/rules as amended from time to time.

7. **Resignation.**— (1) A Member may, subject to a notice for a period of not less than thirty days or forfeiture of pay in lieu thereof, resign from his office by giving notice in writing addressed to the Prime Minister through Division concerned.

(2) A Member may be removed from office by giving him notice for a period of not less than thirty days or pay in lieu thereof after affording him opportunity of being heard.

(3) Resignation, removal or expiry of tenure of a Member, who is on deputation, shall result in repatriation to his parent department.

8. **Provisions not provided for in these rules.**— Where no provision exists in these rules relating to appointment and other terms and conditions of service of the members, such matter shall be dealt with in accordance with the Act and procedure applicable to officers of the Federal Government of the same rank and status as that of a member.

9. **Record of service.**— Record of service of every member shall be maintained in such form and manner as are applicable to the officers of the Federal Government of the same rank and status as that of a member.

10. **Repeal.**—(1) All notifications, orders, circulars and other instruments relating to the matters covered under these rules are hereby repealed.

(2) The Chairman and Members appointed prior to the commencement of these rules shall continue to hold their respective offices on the same terms and conditions applicable to their appointment before the commencement of these rules.

[No. F. 2(9)/2015-A. IV.]

FAISAL MALIK,
Section Officer.

***Question No. 55 Senator Samina Mumtaz Zehri:**

(Notice Received on 12/09/2023 at 3:59 PM) QID: 41620

Will the Minister for Law and Justice be pleased to state:

(a) whether it is a fact that under section 4 of Anti-Rape (Investigation and Trial) Act, 2021, the Government has to establish Anti-rape cells in public hospitals in the country, if so, the functions thereof indicating also the names of hospitals wherein such cell have been established or to be established with province wise break up; and

(a) the procedure to be adopted by the said cells to assist the rape victims?

Mr. Ahmad Irfan Aslam: (a) The Anti Rape Crisis Cells U/S 4 of the Act have been duly notified in the provinces of Sindh, Khyber Pakhtunkhwa, Punjab and Islamabad Capital Territory (ICT) (Annex-I, II, III & IV). Only as regards Balochistan the issue is still in process. However, numerous letters (reminders) have been issued to the Government of Balochistan to this effect.

(b) The procedure will be in accordance with the Anti Rape Crises Cell and Medico Legal Rules, 2022.

Annex-1

**TO BE PUBLISHED IN THE NEXT ISSUE
OF GAZETTE OF PAKISTAN PART-II**

**GOVERNMENT OF PAKISTAN
MINISTRY OF LAW AND JUSTICE

NOTIFICATION

Islamabad, the 5th July, 2023.

S.R.O. (I)/2023. - In pursuance of section 4 of the Anti-Rape (Investigation and Trial) Act, 2021 (XXX of 2021), the Secretary, Ministry of Law and Justice, in consultation with the Chief Secretary of the Province of the Sindh, is pleased to establish in relation to offences mentioned in Schedule II to the said Act, Anti-Rape Crises Cells in the following public hospitals of the Province of the Sindh specified in column (2) of the Table below comprising heads and members thereof specified respectively in column (3) and columns (4) and (5) of that Table, namely: -

TABLE

S. No.	Name of public hospital wherein anti-rape crises cell stands established	Head of the anti-rape crises cell	Members of the anti-rape crises cell	
(1)	(2)	(3)	(4)	(5)
1.	Jinnah Postgraduate Medical Centre (JPMC), Karachi	Deputy Commissioner	Executive Director	Concerned SP Investigation
2.	Dr. Ruth K.M. Pfau Civil Hospital, Karachi	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
3.	Liaquat University Hospital (LKUH), Hyderabad City	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
4.	Sindh Government Hospital (SSH), Shah Bhittai, Latifabad, Hyderabad	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
5.	Ghulam Muhammad Mahar Medical College Hospital (GMMMC), Sukkur	Deputy Commissioner	Medical Superintendent	District SSP
6.	Chandka Medical College Hospital (CMCH), Larkano	Deputy Commissioner	Medical Superintendent	District SSP
7.	Peoples Medical College Hospital (PMCH), Shaheed Benazirabad	Deputy Commissioner	Medical Superintendent	District SSP
8.	Civil Hospital Badin	Deputy Commissioner	Medical Superintendent	District SSP
9.	Civil Hospital Umerkot	Deputy Commissioner	Medical Superintendent	District SSP

10.	Civil Hospital Thatta	Deputy Commissioner	Medical Superintendent	District SSP
11.	Civil Hospital Tharparkar @ Mithi	Deputy Commissioner	Medical Superintendent	District SSP
12.	Civil Hospital Tando Muhammad Khan	Deputy Commissioner	Medical Superintendent	District SSP
13.	Civil Hospital Tando Allahyar	Deputy Commissioner	Medical Superintendent	District SSP
14.	Civil Hospital Sujawal	Deputy Commissioner	Medical Superintendent	District SSP
15.	Civil Hospital Shikarpur	Deputy Commissioner	Medical Superintendent	District SSP
16.	Civil Hospital Sanghar	Deputy Commissioner	Medical Superintendent	District SSP
17.	Civil Hospital Naushehro	Deputy Commissioner	Medical Superintendent	District SSP
18.	Civil Hospital Mirpurkhas	Deputy Commissioner	Medical Superintendent	District SSP
19.	Civil Hospital Kamber @ Shahdadkot	Deputy Commissioner	Medical Superintendent	District SSP
20.	Civil Hospital Jamshoro	Deputy Commissioner	Medical Superintendent	District SSP
21.	Civil Hospital Jacobabad	Deputy Commissioner	Medical Superintendent	District SSP
22.	Civil Hospital Ghotki	Deputy Commissioner	Medical Superintendent	District SSP
23.	Civil Hospital Dadu	Deputy Commissioner	Medical Superintendent	District SSP
24.	Civil Hospital Matiari	Deputy Commissioner	Medical Superintendent	District SSP
25.	Civil Hospital Khairpur	Deputy Commissioner	Medical Superintendent	District SSP
26.	Civil Hospital Kandhkot @ Kashmore	Deputy Commissioner	Medical Superintendent	District SSP

[F.No. 1(6)/2021-AR (Vol-II)]

(J.R. Sultan)
Section Officer (AR)

Annex-II

REGISTERED No. M - 302
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EXTRAORDINARY
PUBLISHED BY AUTHORITY

ISLAMABAD, THURSDAY, SEPTEMBER 22, 2022

PART II

Statutory Notifications (S. R. O.)

GOVERNMENT OF PAKISTAN
MINISTRY OF LAW AND JUSTICE

NOTIFICATION

Islamabad, the 15th September, 2022

S. R. O. 1760(I)/2022.—In pursuance of section 4 of the Anti-Rape (Investigation and Trial) Act, 2021 (XXX of 2021), the Secretary, Ministry of Law and Justice, in consultation with the Chief Secretary of the Province of the Khyber Pakhtunkhwa, is pleased to establish in relation to offences mentioned in Schedule II to the said Act, Anti-Rape Crises Cells in the following public hospitals of the Province of the Khyber Pakhtunkhwa specified in column (2) of the Table below comprising heads and members thereof specified respectively in column (3) and column (4) and (5) of that Table, namely:—

(4121)

Price: Rs. 6.00

TABLE

S. No.	Name of public hospital wherein anti-rape crises cell stands established	Head of the anti-rape crises cell	Member of the anti-rape crises cell	
(1)	(2)	(3)	(4)	(5)
1	DHQ, Abbottabad	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
2	DHQ (MTI), Bannu	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
3	DHQ, Balagram	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
4	DHQ Buner	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
5	DHQ, Charsadda	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
6	DHQ, Chitral	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
7	DHQ, (MTI) D.K.	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
8	DHQ, Dir Lower	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
9	DHQ, Dir Upper	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
10	DHQ, Hangu	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
11	DHQ, Haripur	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
12	DHQ, Karak	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
13	DHQ, Kohat	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
14	DHQ, Lakki Marwat	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
15	DHQ, Batkhela Malakand	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
16	DHQ, Mansehra	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
17	DHQ, Mardan	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
18	DHQ, Nowshera	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
19	Service Hospital, Peshawar	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
20	DHQ, Shangla	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
21	DHQ, Swabi	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
22	Saidu Teaching Hospital, Swat	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
23	DHQ, Tank	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
24	DHQ, Khyber	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation

S. No.	Name of public hospital wherein anti-rape crises cell stands established	Head of the anti-rape crises cell	Member of the anti-rape crises cell	
(1)	(2)	(3)	(4)	(5)
25	DHQ, Mohmand	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
26	DHQ, Bajur	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
27	DHQ, Kurram	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
28	DHQ, North Waziristan	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation
29	DHQ, South Waziristan	Deputy Commissioner	Medical Superintendent	Concerned SP Investigation

[F.No. 1(6)/2021-AR (Vol-II).]

J.R. SULTAN,
Section Officer.

*Annex-III*REGISTERED No. M - 302
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PART II

Statutory Notifications (S. R. O.)

GOVERNMENT OF PAKISTAN

MINISTRY OF LAW AND JUSTICE

NOTIFICATION

Islamabad, the 15th September, 2022

S.R.O. 1759 (I)/2022.—In pursuance of section 4 of the Anti-Rape (Investigation and Trial) Act, 2021 (XXX of 2021), the Secretary, Ministry of Law and Justice, in consultation with the Chief Secretary of the Province of the Punjab, is pleased to establish in relation to offences mentioned in Schedule-I to the said Act, Anti-Rape Crises Cells in the following public hospitals of the Province of the Punjab specified in column (2) of the Table below comprising heads and members thereof specified respectively in column (3) and column (4) and (5) of that Table, namely:—

(4117)

Price: Rs. 10.00

[9363(2022)(Rev. Gen.)]

TABLE

S. No.	Name of public hospital wherein anti-rape crises cell stands established	Head of the anti-rape crises cell	Members of the anti-rape crises cell	
(1)	(2)	(3)	(4)	(5)
1.	District Headquarter Hospital, Bahawalnagar	Deputy Commissioner of Bahawalnagar	Medical Superintendent of Headquarter Hospital, Bahawalnagar	Concerned SP Investigation
2.	District Headquarter Hospital, Layyah	Deputy Commissioner of Layyah	Medical Superintendent of Headquarter Hospital, Layyah	Concerned SP Investigation
3.	District Headquarter Hospital, Muzafargarh	Deputy Commissioner of Muzafargarh	Medical Superintendent of Headquarter Hospital, Muzafargarh	Concerned SP Investigation
4.	District Headquarter Hospital, Rajanpur	Deputy Commissioner of Rajanpur	Medical Superintendent of Headquarter Hospital, Rajanpur	Concerned SP Investigation
5.	District Headquarter Hospital, Chiniot	Deputy Commissioner of Chiniot	Medical Superintendent of Headquarter Hospital, Chiniot	Concerned SP Investigation
6.	District Headquarter Hospital, Jhang	Deputy Commissioner of Jhang	Medical Superintendent of Headquarter Hospital, Jhang	Concerned SP Investigation
7.	District Headquarter Hospital, T.T. Singh	Deputy Commissioner of T.T. Singh	Medical Superintendent of Headquarter Hospital, T.T. Singh	Concerned SP Investigation
8.	District Headquarter Hospital, Hafizabad	Deputy Commissioner of Hafizabad	Medical Superintendent of Headquarter Hospital, Hafizabad	Concerned SP Investigation
9.	District Headquarter Hospital, M.B Din	Deputy Commissioner of M. B. Din	Medical Superintendent of Headquarter Hospital, M. B. Din	Concerned SP Investigation

S. No.	Name of public hospital wherein anti-rape crises cell stands established	Head of the anti-rape crises cell	Members of the anti-rape crises cell	
(1)	(2)	(3)	(4)	(5)
10.	District Headquarter Hospital, Narowal	Deputy Commissioner of Narowal	Medical Superintendent of Headquarter Hospital, Narowal	Concerned SP Investigation
11.	District Headquarter Hospital, Qasur	Deputy Commissioner of Qasur	Medical Superintendent of Headquarter Hospital, Qasur	Concerned SP Investigation
12.	District Headquarter Hospital, Nankana Sahb	Deputy Commissioner of Nankana Sahb	Medical Superintendent of Headquarter Hospital, Nankana Sahb	Concerned SP Investigation
13.	District Headquarter Hospital, Shiekhupura	Deputy Commissioner of Shiekhupura	Medical Superintendent of Headquarter Hospital, Shiekhupura	Concerned SP Investigation
14.	District Headquarter Hospital, Khanewal	Deputy Commissioner of Khanewal	Medical Superintendent of Headquarter Hospital, Khanewal	Concerned SP Investigation
15.	District Headquarter Hospital, Lodhran	Deputy Commissioner of Lodhran	Medical Superintendent of Headquarter Hospital, Lodhran	Concerned SP Investigation
16.	District Headquarter Hospital, Vehari	Deputy Commissioner of Vehari	Medical Superintendent of Headquarter Hospital, Vehari	Concerned SP Investigation
17.	District Headquarter Hospital, Attock	Deputy Commissioner of Attock	Medical Superintendent of Headquarter Hospital, Attock	Concerned SP Investigation
18.	District Headquarter Hospital, Chakwal	Deputy Commissioner of Chakwal	Medical Superintendent of Headquarter Hospital, Chakwal	Concerned SP Investigation
19.	District Headquarter Hospital, Jhelum	Deputy Commissioner of Jhelum	Medical Superintendent of Headquarter Hospital, Jhelum	Concerned SP Investigation

S. No.	Name of public hospital wherein anti-rape crises cell stands established	Head of the anti-rape crises cell	Members of the anti-rape crises cell	
(1)	(2)	(3)	(4)	(5)
20.	District Headquarter Hospital, Okara	Deputy Commissioner of Okara	Medical Superintendent of Headquarter Hospital, Okara	Concerned SP Investigation
21.	District Headquarter Hospital, Pakpattan	Deputy Commissioner of Pakpattan	Medical Superintendent of Headquarter Hospital, Pakpattan	Concerned SP Investigation
22.	District Headquarter Hospital, Bhakkar	Deputy Commissioner of Bhakkar	Medical Superintendent of Headquarter Hospital, Bahawalnagar	Concerned SP Investigation
23.	District Headquarter Hospital, Khushab	Deputy Commissioner of Khushab	Medical Superintendent of Headquarter Hospital, Khushab	Concerned SP Investigation
24.	District Headquarter Hospital, Mianwali	Deputy Commissioner of Mianwali	Medical Superintendent of Headquarter Hospital, Mianwali	Concerned SP Investigation
25.	Mayo Hospital, Lahore	Deputy Commissioner of Lahore	Medical Superintendent of Mayo Hospital, Lahore	Concerned SP Investigation
26.	Government Mian Munshi DHQ Teaching Hospital, Lahore	Deputy Commissioner of Bahawalnagar	Medical Government Mian Munshi DHQ Teaching Hospital, Lahore	Concerned SP Investigation
27.	Services Hospital, Lahore	Deputy Commissioner of Lahore	Medical Superintendent of Services Hospital, Lahore, Lahore	Concerned SP Investigation
28.	DHQ Teaching Hospital Gujranwala	Deputy Commissioner of Gujranwala	Medical Superintendent of Headquarter Hospital, Gujranwala	Concerned SP Investigation
29.	Allama Iqbal Memorial Teaching Hospital, Sialkot	Deputy Commissioner of Sialkot	Medical Superintendent of Headquarter Hospital, Sialkot	Concerned SP Investigation

Annex-IV

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PART II

Statutory Notifications (S. R. O.) .

GOVERNMENT OF PAKISTAN

MINISTRY OF LAW AND JUSTICE

NOTIFICATION

Islamabad, the 15th September, 2022

S.R.O.1758(I)/2022.— In pursuance of section 4 of the Anti-Rape (Investigation and Trial) Act, 2021 (XXX of 2021), the Secretary, Ministry of Law and Justice, in consultation with the Chief Commissioner of the Islamabad Capital Territory, is pleased to establish in relation to offences mentioned in Schedule II to the said Act, Anti-Rape Crises Cells in the following public hospitals specified in column (2) of the Table below comprising heads and members thereof specified respectively in column (3) and column (4), (5) and (6) of that Table, namely:—

(4115)

Price: Rs. 5.00

[9362(2022)/Ex. Gaz.]

TABLE

S.No.	Name of public hospital wherein anti-rape crises cell stands established	Head of the anti-rape crises cell	Members of the anti-rape crises cell		
(1)	(2)	(3)	(4)	(5)	(6)
1.	Pakistan Institute of Medical Sciences (PIMS)	Commissioner or Deputy Commissioner of the area concerned	Medical Superintendent of the Public Hospital	SP (Investigation)	Support Adviser (Member) Mr. Muhammad Atif Khokhar (Advocate)
2.	Federal Government Poly Clinic (Post Graduate Medical Institute) Hospital	Commissioner or Deputy Commissioner of the area concerned	Medical Superintendent of the Public Hospital	SP (Investigation)	Support Adviser (Member) Mr. Muhammad Atif Khokhar (Advocate)

[F. No. 1(6)/2021-AR (Vol-II).]

J.R. SULTAN,
Section Officer.***Question No. 56 Senator Samina Mumtaz Zehri:**

(Notice Received on 12/09/2023 at 4:00 PM) QID: 41619

Will the Minister for Law and Justice be pleased to state whether it is a fact that under section 3 of The Anti-Rape (Investigation and Trial) Act, 2021, the Government has to establish special courts to try the schedule of fences under this Act, if so, the number of such special courts indicating courts of additional judges to be established in the province of Balochistan, indicating also the time by which the same shall be established?

Mr. Ahmad Irfan Aslam : That U/S 3 of Anti-Rape (Investigation and Trial) Act, 2021. The Ministry of Law and Justice sought to establish the Special Courts all across Pakistan. The section 3(3) of the Act provides for the designation of the already working courts in lieu of the establishment of new ones and the consequent notifications by Ministry of Law and Justice for the designation of the Courts under the Act has been appended herewith (**Annex**).

For the fact that fresh establishment of Special Courts is financially and otherwise a difficult and cost and time intensive exercise. Since, the issue of rape merited special attention an early decision on the operationalization of Special Courts was a must. **Forgoing in view**, it was decided that in the First instance the already established courts shall be designated with the charge of Special Courts under Anti Rape (Investigation and Trial) Act, 2021 instead of going for fresh establishment of Special Courts.

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ISLAMABAD, SATURDAY, NOVEMBER 5, 2022

PART II

Statutory Notifications (S. R. O.)

GOVERNMENT OF PAKISTAN

MINISTRY OF LAW AND JUSTICE

NOTIFICATION

Islamabad the, 11th October, 2022.

S. R.O. 2029(I)/2022.— In exercise of the power conferred by sub-section (3) of section 3 of the Anti-Rape (Investigation and Trial) Act, 2021 (XXX of 2021), the Federal Government, in consultation with the Chief Justice of the Balochistan High Court, is pleased to designate all the Courts of District and Sessions Judges of Balochistan to be the Special Courts to exercise jurisdiction under the said Act and such other juvenile courts, gender based violence courts and child protection courts designated within the province of Balochistan shall be deemed to be the Special Courts to exercise jurisdiction under the said Act.

[F. No. 1(8)/2021-AR (Vol-II).]

J.R. SULTAN,
Section Officer.

(4757)

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[9742(2022)/15x. Gaz.]

***Question No. 59 Senator Shahadat Awan:**

(Notice Received on 15/11/2023 at 2:19 PM) QID: 41710

Will the Minister for Water Resources be pleased to state the steps taken/being taken by the Government to secure ground water in the country in the longer run?

Mr. Ahmad Irfan Aslam: Ministry of Water Resources (MoWR) through its attached department i.e. Pakistan Council of Research in Water Resources (PCRWR) has undertaken a comprehensive groundwater resource assessment which is the prerequisite for sustainable groundwater management. This assessment covered the following areas:

- Indus Plain Aquifer covering Punjab and Sindh Provinces (24 Mha area)
- Peshawar Valley covering five districts of KP (Peshawar, Mardan, Nowshera, Charsada, Swabi)
- Pishin Lora Basin of Balochistan covering five districts (Quetta, Pishin, Killa Abdullah, Mastung Kalat) (**Annexure-III**)
- Islamabad capital territory (**Annexure-IV**)

PCRWR had conducted the groundwater assessment in Indus Plain Aquifer on priority as it constitutes major groundwater resource of the country. During this assessment, groundwater investigation survey was conducted for comprehensive analysis to demarcate and map the spatial variations in groundwater quality along with usable resource quantification.

The analysis of fluctuations in water table indicated that the extensive groundwater pumping helped to address the two menace of water logging and salinity in Punjab and Sindh Province. However, the over exploitation has resulted in depletion in many parts of the Upper Indus Plain Aquifer. It indicated that the groundwater depletion issue mainly exists in Lower Bari followed by some parts of Rechna doabs in Punjab Particularly, the areas of Lodhran, Multan, Khanewal, Vehari, Pakpattan districts are under high groundwater depletion, whereas the areas of Sahiwal, Chiniot, Toba Tek Singh and Lahore districts are partially depleted. Similarly in Sindh province, the areas of Nawabshah

and Benazirabad were found under groundwater depletion, further summary of reports for —Groundwater Investigation and Mapping in Upper and Lower

Indus Plain is given at, (*Annexure-I (a&b)*) respectively.

The analysis of spatial variations in depth to water table (DTW) showed that the major part of Peshawar Valley falls under shallow depth ranging from 1.5 - 10 m except the urban centers where maximum depth is recorded as 91 m in Hayatabad.

Furthermore, the groundwater was also found deep in the areas near mountains in Nowshera. The overall variation in DTW ranges from 1.5 to 91 m depth throughout the Peshawar Valley (*Annexure-II*).

Following this groundwater assessment, PCRWR has outlined a four-year Groundwater Management Plan in March 2021 under task for inclusion in performance agreement initiative of Ministry of Science and Technology, the copy of document is attached (*Annexure-V*).

PCRWR has also piloted and developed different techniques for groundwater recharge. The successful models have been demonstrated in different parts of the country covering various hydrogeological conditions. Recently, Capital Development Authority (CDA) Islamabad with technical assistance of PCRWR has implemented a Groundwater Recharge Project in Islamabad during 2022-2023, where 92 out of 100 recharge wells sites have been developed. So far 72 million gallons of rainwater has successfully been recharged into the aquifer since June 2022, fact sheet is enclosed. Further assistance has been provided to Federal Government Employees Housing Authority (FGEHA) for the development of 10 groundwater recharge sites in Sector G-13 and G-14, Islamabad.

Currently, MoWR through PCRWR is providing technical support for implementing groundwater recharge projects of similar nature in Islamabad, Rawalpindi, Kohat, Hangu Loralai, Pishin, Quetta and Qalat districts.

The implementation of National Water Policy (2018) in true letter and spirit required to promote and ensure water conservation in all water use sectors. Assessing the need, MoWR formulated the first ever National Water Conservation Strategy for Agriculture, Domestic and Industrial sectors. This document provides a detailed overview of the interventions

needed to be adopted in the respective sectors with science-based evidence. It also defines the roles and responsibilities of different stakeholders and puts forward a comprehensive awareness raising plan for the masses. The Draft National Water Conservation Strategy (2023) after extensive provincial and national consultations is being finalized. The copy of document is attached (*Annexure-VI*).

(Annexures have been placed in library and on Table of the mover/concerned Member)

***Question No. 60 Senator Shahadat Awan:**

(Notice Received on 15/11/2023 at 2:21 PM) QID: 41712

Will the Minister for Water Resources be pleased to state whether it is a fact that Pakistan's water resources are under severe stress due to Climate Change, if so, the steps taken by the Government to overcome the water crisis in the country during the last three years?

Reply not Received.

***Question No. 62 Senator Shahadat Awan:**

(Notice Received on 21/11/2023 at 11:09 AM) QID: 41735

Will the Minister for Water Resources be pleased to state the initiatives taken for awareness of the masses about looming water crisis in Pakistan in last three years?

Reply not Received.

***Question No. 63 Senator Dr. Zarqa Suharwardy Taimur:**

(Notice Received on 22/11/2023 at 12:13 PM) QID: 41744

Will the Minister for Parliamentary Affairs be pleased to state:

- (a) the budget provide/released for conducting the general elections in 2018 in the country indicating also the expenditure incurred on the same;*
- (b) the budget allocated and released for conducting the general elections in the country in 2024; and*

- (c) *whether there is any proposal under consideration of the Government to reduce the said expenditures, if so, the details thereof?*

Mr. Murtaza Solangi: (a) *Fund Rs. 26,823.000 million was released by Finance Division to ECP as Supplementary Grant during the F.Y 2017-18 & F.Y 2018-19 for conduct of General Elections-2018.

- ✓ Fund Rs. 26,823.000 million was released by Finance Division to ECP as Supplementary Grant during the F.Y 2017-18 & F.Y 2018-19 for conduct of General Elections-2018
 - ✓ Funds Rs. 28,048.018 million were utilized during the F.Y 2017-18 & F.Y 2018-19 for conduct of General Elections 2018. Difference of amount Rs. 1,225.018 million were utilized by ECP from Regular Budget of F.Y 2017-18 F.Y 2018-19.
- (b) ✓ E.C.C approved Rs. 47,417.388 million during F.Y 2022-23 and FD released funds amounting to Rs.5,000.00 million. Out of which ECP utilized Rs. 4,471.666 million during F.Y 2022-23 and surrendered Rs.528.334 million, due to late receipt of approval for relaxation of ban on procurement.
- ✓ E.C.C approved Rs.42,417.388 million during F.Y 2023- 24 for conduct of General Elections 2024, Finance Division released Rs. 10,000.000 million on 31.07.2023 and Rs.17,417.388 million on 05-12-2023 totaling Rs. 27,417.388 million which have been released for conduct of General Elections in F.Y 2023-24.
- (c) ✓ The fund for conduct of election have been approved on the basis of estimates Sent by ECP after due deliberation /justification.

(Def.) *Question No. 41 **Senator Haji Hidayatullah Khan:**
(Notice Received on 12/04/2023 at 12:05 PM) QID: 40686

Will the Minister for Energy (Petroleum Division) be pleased to state the details of the petroleum products imported by Government and private oil companies since 2018?

Mr. Muhammad Ali: Imports of deficit Petroleum Products has been de-regulated since 2002. The details of the petroleum products

imported by OMCs including PSO (Public Sector Company) is hereby attached a **Annex-I**.

(Def.) *Question No. 42 **Senator Haji Hidayatullah Khan:**

(Notice Received on 17/04/2023 at 1:26 PM) QID: 40657

Will the Minister for Energy (Petroleum Division) be pleased to state the details of the LPG quota awarded to various public and private sector companies indicating approved quota against each company since last three years?

Mr. Muhammad Ali: In June 2000, the Federal Cabinet decided to deregulate the LPG business including allocation of quota with a view to make the sector more investment friendly, foster healthy competition among the players, improve safety standards and consumer services. Therefore, Federal Government and concerned regulator i.e., Oil and Gas Regulatory Authority (OGRA) have not allocated quota to public/private companies since last three years.

PETROLEUM PRODUCT IMPORTS JULY 2018 - JUNE 2022 (Kilo Tons)					
MS					
	2018-19	2019-20	2020-21	2021-22	TOTAL
PSO/GOVERNMENT	2,029	2,121	2,668	3,047	9,866
PRIVATE OIL COMPAN	3,253	3,249	3,201	3,560	13,263
TOTAL	5,282	5,370	5,870	6,607	23,129
HSD					
	2018-19	2019-20	2020-21	2021-22	TOTAL
PSO/GOVERNMENT	1,504	1,577	2,139	2,651	7,871
PRIVATE OIL COMPAN	1,096	908	1,100	1,435	4,539
TOTAL	2,600	2,485	3,238	4,086	12,409
FO					
	2018-19	2019-20	2020-21	2021-22	TOTAL
PSO/GOVERNMENT	41	0	567	1,830	2,438
PRIVATE OIL COMPAN	78	0	200	430	708
TOTAL	119	0	768	2,260	3,146
JP-1					
	2018-19	2019-20	2020-21	2021-22	TOTAL
PSO/GOVERNMENT	223	169	47	54	492
PRIVATE OIL COMPAN	0	0	0	0	0
TOTAL	223	169	47	54	492
HOB					
	2018-19	2019-20	2020-21	2021-22	TOTAL
PSO/GOVERNMENT	24	13	49	44	131
PRIVATE OIL COMPAN	58	31	102	85	277
TOTAL	82	44	152	130	408
TOTAL					
	2018-19	2019-20	2020-21	2021-22	TOTAL
PSO/GOVERNMENT	3,821	3,880	5,470	7,627	20,798
PRIVATE OIL COMPAN	4,486	4,189	4,604	5,509	18,787
TOTAL	8,306	8,068	10,074	13,136	39,585

(Def.) *Question No. 45 **Senator Mohsin Aziz:**

(Notice Received on 1/09/2023 at 10:41 AM) QID: 40735

Will the Minister for Energy (Petroleum Division) be pleased to state:

- (a) volume of unaccounted for gas (UFG) by SNGPL and SSGCL, indicating also the action taken against the responsible functionaries for negligence during the last 5 years; and*
- (b) the step / remedial measures taken / being taken by the Government during the said period?*

Mr. Muhammad Ali: (a) The year wise volumetric gas losses of both SNGPL and SSGC are as under:

Fiscal Year	Volumetric SSGC	Losses (MMCF) SNGPL
2017-18	74,954	49,882
2018-19	77,700	52,576
2019-20	68,626	48,256
2020-21	55,558	33,162
2021-22	52,761	29,228

*Figures of FY 2021-22 are yet to be finalized by OGRA.

Disciplinary action has been taken against 125 employees on account of misconduct, involving in gas losses directly or indirectly, during the period from 01.01.2018 till date by SNGPL. Similarly, the performance of General Manager and above has been evaluated at Board level by SSGC, the non-performers were reprimanded and annual increments of all GMs and above level were stopped. Further, the performance evaluations of all executives was evaluated on the basis of UFG and considering the losses of the company, the Board decided that no annual increments will be allowed to any executive for FY 2019-20 due to higher UFG.

(b) Both the Sui companies are making their best efforts to control gas losses through implementation of an effective control program. The suspected consumers are inspected on frequent basis. The Sui Companies are also using latest technology to reduce the gas losses, including but not limited to the following:

- ✓ Installation of meters with Electronic Volume Correctors (EVC) on all industrial consumers.
- ✓ Integration of industrial consumers with SCADA for remote monitoring and EVC data acquisition.

- ✓ Installation of meters on Town Border Stations (TBS).
- ✓ Installation of cyber locks at suspected industrial consumers.
- ✓ Inspection of all industrial/commercial consumers on monthly basis and commercial consumers once in three months.
- ✓ Inspection of 20% domestic consumers on annual basis.
- ✓ Vigilance of disconnected consumers and non-consumers.
- ✓ Isolation of industries from domestic consumers.
- ✓ Segmentation of looped SMS clusters.
- ✓ Mega projects for network augmentation of big cities.
- ✓ Replacement of leaking network under rehabilitation program.
- ✓ Execution of network extension/rehabilitation project amounting Rs. 9 billion in southern gas producing districts of Khyber Pakhtunkhwa by SNGPL.
- ✓ Dedicated Police station and Special Courts have been established in Sindh to deal with gas theft cases.
- ✓ Special Courts, 27 in Sindh and 11 in Balochistan, have been established to prosecute and hear gas theft cases only.
- ✓ Replacement of Old EVCs installed with latest version with enhanced anti-theft and anti-tampering capabilities at 500 largest industrial customers, around 2000 additional EVCs are under procurement process.

(Def.) *Question No. 50 **Senator Haji Hidayatullah Khan:**

(Notice Received on 18/05/2023 at 12:33 PM) QID: 41136

Will the Minister for Energy (Petroleum Division) be pleased to state the details of licenses awarded for LPG production/extension over last three years indicating cases which are under process?

Mr. Muhammad Ali: The licenses awarded for LPG production/extension over last three years is attached at **Annex-I.**

ANNEX 4

LIST OF LPG PRODUCERS						
Sl. No	Company	Location of Plant	Storage/ Production Capacity	Issued By	License Validity	
					From	To
1	POL	Muzil, Punjab	100,140 KL	OGRA (21.04.2020)	21.04.2020	20.04.2025
2	PPL	GPS-III (Construction)	-	OGRA	09.07.2020	08.07.2022
3	PRL	Kanab, Sindh	641.6	OGRA (4.11.2020)	4.11.2020	3.11.2025
4	OGDCL - KPD	KPD Field, District Hyderabad	2000/204.6	-	-	Under process
5	OGDCL - Tando Muhammad Khan	About 30 KM to north of Hyderabad City, District Tando Muhammad Khan, Southern part of Sindh.	-	-	-	Under process

(Def.) *Question No. 54 **Senator Bahramand Khan Tangi:**
(Notice Received on 24/05/2023 at 2:05 PM) QID: 41174

Will the Minister for Energy (Petroleum Division) be pleased to state the current status of Turkmenistan, Afghanistan, Pakistan, India Pipeline (TAPI) project?

Mr. Muhammad Ali: To meet gas deficiency in the country, Government of Pakistan attaches great importance to the TAPI. Gas Pipeline Project. The progress on the project was significantly delayed since 2020 due to Covid-19 lockdown and regional conflict and related sanctions.

A high level delegation of Pakistan, headed by Minister of State (Petroleum Division) visited Turkmenistan on 20 – 21st September 2022.

Based on the discussions held during the aforementioned visit, both sides agreed to expedite the remaining project activities. In this regard both sides finalized a Joint Implementation Plan (JIP) for expeditious implementation of the TAPI Pipeline Project. Turkmenistan side was invited to visit Pakistan for the signing of the JIP, the same was signed during the recent visit of Turkmen Delegation to Pakistan on 8th June 2023 in the ceremony held in PM office.

Subsequently, a meeting with the TAPI Pipeline Company Limited (IPCL) was held in Islamabad on 11 – 13th July 2023 to discuss the TAPI Host Government Agreement Based on the discussions held with the TPCL team, it was agreed to resolve outstanding matters of HGA and make changes in the GoP's draft of the HGA.

(Def.) *Question No. 59 **Senator Samina Mumtaz Zehri:**

(Notice Received on 9/06/2023 at 12:13 PM) QID: 41278

Will the Minister for Energy (Petroleum Division) be pleased to state:

whether it is a fact that Pakistan and Turkmenistan has signed a joint implementation plan in June 2023 to execute Turkmenistan-Afghanistan-Pakistan-India (TAPI) gas pipeline project, if so, the details of provisions of the same?

Mr. Muhammad Ali: A meeting between the Minister of State (Petroleum Division) and senior officials of Turkmenistan Ministry (Petroleum - Turkmenogas) of energy was held during 20-21 September 2022 in Ashgabat, Turkmenistan with a particular focus on expedited implementation of TAPI Project to ensure gas supply to Pakistan.

In continuance to the discussion held, ISGS and TPCL finalized a Joint Implementation Plan for expeditious implementation of the TAPI Pipeline Project, which was signed during the recent visit of Turkmen Delegation to Pakistan on 8th June 2023 in ceremony held in PM Office.

Under the JIP, a Senior Coordination Committee (SCC) has been established to expedite and oversee the project activities with firm deadlines. These activities include finalization of key project agreements (Host Government Agreement, Gas Transportation Agreement, and Pipeline System Rules), undertaking land acquisition process, finalizing TAPI security concept and formulating project implementation strategies to ensure early delivery of natural gas to Pakistan.

Pakistan side has nominated Dr. Jehanzeb Khan Special Assistant to Prime Minister to work as the focal person from the Pakistan side and as the head of Senior Coordination Committee (SCC).

Subsequently, a meeting with the TAPI Pipeline Company Limited (TPCL) was held in Islamabad on 11 – 13th July 2023 to discuss the TAPI Host Government Agreement (FEGA). Based on the discussions held with the TPCL, team, it was agreed to resolve outstanding items of HGA and make changes in the GoP's draft of the HGA.

*Question No. 30 **Senator Dr. Afnan Ullah Khan:**

(Notice Received on 16/08/2023 at 11:30 AM) QID: 41481

Will the Minister for Energy (Petroleum Division) be pleased to state:

- (a) the details of oil refineries established in the country at present indicating also the capacity of each of the same; and
 (b) whether there is any proposal under consideration of the Government to establish more oil refineries in the country, if so, the details thereof?

Mr. Muhammad Ali: (a) There are six (06) oil refineries in the country at present which are as under:

Refinery	Location	Established (Year)	Capacity (bpd)
Pak-Arab Refinery Limited (PARCO)	MehmoodKot, Punjab	2000	120,000
Attock Refinery Limited (ARL)	Rawalpindi, Punjab	1922	53,400
National Refinery Limited (NRL)	Karachi, Sindh	1966	70,000
Pakistan Refinery Limited (PRL)	Karachi, Sindh	1962	50,000
Cnergyico Pk Limited	Hub, Balochistan	2015	156,000
Enar Petroleum Refining Facility	Karachi, Sindh	2007	7,500
Total			456,900

(b) Yes. To encourage investment in new oil refineries, government has notified Pakistan Oil Refining Policy 2023.

***Question No. 31 Senator Mushtaq Ahmed:**

(Notice Received on 22/08/2023 at 12:06 PM) QID: 41494

Will the Minister for Energy (Power Division) be pleased to state whether it is a fact that NEPRA has issued directions to all DISCOs to make arrangements for earthing all high and low transmissions lines but the same has not been implemented by those companies, if so, the reasons thereof indicating also the action taken/being taken against the officials responsible for the same?

Reply not received.

***Question No. 32 Senator Dr. Zarqa Suharwardy Taimur:**

(Notice Received on 22/08/2023 at 3:51 PM) QID: 41505

Will the Minister for Energy (Petroleum Division) be pleased to state:-

- (a) *whether it is a fact that the Government has put on hold Iran-Pakistan Gas Pipeline project at present if so, its reasons; and*
- (b) *whether it is also a fact that on account of the said halt of that project, Pakistan would have to face litigation from the Iranian side with an estimated claim of 18 billion dollars as penalty, if so, the steps being taken by the Government to avert the said litigation?*

Mr. Muhammad Ali: (a) Pakistan is committed to implement the project, the project never been put on hold and being actively pursued in collaboration with Iran. Pakistan has issued the Force majeure and Excusing Events notice under the Gas Sales and Purchase Agreement with Iran, which resultantly suspends Pakistan's contractual obligations.

(b) Pakistan and Iran are engaged to revive the implementation of the Project. The technical team from Pakistan visited Iran in January 2023 to discuss the way forward on the Project.

Post visit of the technical team the, Hon'ble Prime Minister constituted a high level Committee to recommend a way forward on IP project keeping in view its economic viability, financing as well as political and diplomatic consequences. The Committees recommendations were approved by the Prime Minister. Based on the recommendations, Petroleum Division and Ministry of Foreign Affairs are actively engaged.

Government of Pakistan is actively pursuing all legal and diplomatic avenues to implement the project. The International legal counsels are engaged to help seek waiver from U.S. sanctions and workable implementation options.

***Question No. 34 Senator Fida Muhammad:**

(Notice Received on 23/08/2023 at 3:43 PM) QID: 41510

Will the Minister for Energy (Power Division) be pleased to state the details of load-shedding being carried out on each feeder in the PESCO, Hazara Division at present?

Mr. Muhammad Ali: The detail of load management as per

AT&C (Aggregate Technical & Commercial) losses of feeders, being carried out in Hazara Division is attached as **Annex-A**.

PESCO Load Management Program 2023 (ANNEX-A)					
S.No.	Feeder Code	GRID NAME	FEEDER NAME	Category	Interruptions
1	000401	132KV ABBOTTABAD	BAGNOTER	III	6
2	000402	132KV ABBOTTABAD	CANTT NO-1	I	2
3	000406	132KV ABBOTTABAD	REPCO	I	2
4	000407	132KV ABBOTTABAD	NAWAN SHER	I	2
5	000416	132KV ABBOTTABAD	NAWAN SHER 2	I	2
6	000408	132KV ABBOTTABAD	SHERWAN	I	2
7	000410	132KV ABBOTTABAD	KEHAL	II	2
8	000412	132KV ABBOTTABAD	BAGNOTAR-2 (DHAMTOR)	III	6
9	000414	132KV ABBOTTABAD	THANDIYANI	III	6
10	022502	132KV ABBOTTABAD	LINK ROAD	II	2
11	062803	132KV ABBOTTABAD	TOWN	I	2
12	022501	132KV AMC ABBOTTABAD	JINNAH ABAD	I	2
13	062802	132KV AMC ABBOTTABAD	JHANGI	I	2
14	062804	132KV AMC ABBOTTABAD	A.P.S	I	2
15	062805	132KV AMC ABBOTTABAD	COMSATS UNIVERSITY	I	2
16	062806	132KV AMC ABBOTTABAD	MANDIAN	I	2
17	062807	132KV AMC ABBOTTABAD	TANAWAL	II	2
18	062809	132KV AMC ABBOTTABAD	BANDA PIR KHAN	II	2
19	058001	132KV BALAKOT	BALAKOT	II	2
20	058003	132KV BALAKOT	GARHI HABIBULLAH	I	2
21	058004	132KV BALAKOT	BOHI	I	2
22	058005	132KV BALAKOT	KAGHAB VALLEY	I	2
23	001401	132KV BATTAL	BATAGRAM	V	12
24	001407	132KV BATTAL	BATAGRAM-3 / SHUMLAI	VI	16
25	001402	132KV BATTAL	BATTAL	IV	7
26	001408	132KV BATTAL	CHATTAR	III	6
27	001403	132KV BATTAL	KHAIR ABAD	VI	16
28	001404	132KV BATTAL	BATTAGRAM / DESHAN	VII	16
29	001405	132KV BATTAL	JABBAR	IV	7
30	005901	132KV HARIPUR	EXPRESS-1	II	2
31	005904	132KV HARIPUR	KHANPUR NEW / SIRYA	I	2
32	005906	132KV HARIPUR	KOT NAJIBULLAH-1	I	2
33	005908	132KV HARIPUR	PANIAN-I	I	2
34	005910	132KV HARIPUR	T&T COLONY	I	2
35	005914	132KV HARIPUR	EXPRESS-2	II	2
36	005918	132KV HARIPUR	SARAI NAIMAT KHAN	I	2
37	005919	132KV HARIPUR	BALDHER / BANDI SHER KHAN	IV	7
38	005921	132KV HARIPUR	KALABAT TOWNSHIP-1	II	2
39	005924	132KV HARIPUR	SWABI MERA	II	2
40	005934	132KV HARIPUR	SWABI MERA-2	III	6
41	005927	132KV HARIPUR	KALABAT TOWNSHIP-2	II	2
42	005928	132KV HARIPUR	KOT NAJIBULLAH-2	II	2

43	005929	132KV HARIPUR	TOWN-3	I	2
44	005932	132KV HARIPUR	TOWN-4	II	2
45	005933	132KV HARIPUR	TOWN-5	I	2
46	005930	132KV HARIPUR	PANIAN-2	II	2
47	063808	132KV HATTAR	SHADI	II	2
48	063812	132KV HATTAR	SURAJ GALI	I	2
49	063843	132KV KHAN PUR	SURAJ GALI 2 / UPPER KHAN PUR	IV	7
50	051801	132KV HATTIAN	CHINARI	III	4
51	051802	132KV HATTIAN	GARHI DOPATTA	III	6
52	051803	132KV HATTIAN	CHIKKAR	III	4
53	051804	132KV HATTIAN	KHAWARA	III	4
54	117201	132KV KHOLIAN BALA HAVELLIAN	HAVALIAN CITY	I	2
55	117202	132KV KHOLIAN BALA HAVELLIAN	KOKAL	II	2
56	117203	132KV KHOLIAN BALA HAVELLIAN	HAVELIAN TOWN	II	2
57	117204	132KV KHOLIAN BALA HAVELLIAN	INDUSTRIAL-2/SARA-E-SALAH	I	2
58	117207	132KV KHOLIAN BALA HAVELLIAN	KHOLIAN	I	2
59	117208	132KV KHOLIAN BALA HAVELLIAN	JABRI	IV	7
60	117206	132KV KHOLIAN BALA HAVELLIAN	MIRPUR-2 / REHANA	II	2
61	117205	132KV KHOLIAN BALA HAVELLIAN	REHANA-2 / BAGRA	II	2
62	117209	132KV KHOLIAN BALA HAVELLIAN	SAJJI KOT	II	2
63	117210	132KV KHOLIAN BALA HAVELLIAN	SUNGARH	II	2
64	012801	132KV MANSEHRA	BAFFA	III	6
65	012802	132KV MANSEHRA	MANGLOOR	I	2
66	012803	132KV MANSEHRA	CITY MANSEHRA	I	2
67	012804	132KV MANSEHRA	PERHANA (OGHI)	II	2
68	012805	132KV MANSEHRA	QALANDAR ABAD	I	2
69	012806	132KV MANSEHRA	CITY-2 / CHANNAI	I	2
70	012817	132KV MANSEHRA	IHSAN SHAHEED	I	2
71	012807	132KV MANSEHRA	KHAKI	II	2
72	012808	132KV MANSEHRA	DADAR	I	2
73	012809	132KV MANSEHRA	GHAZI KOT	I	2
74	012811	132KV MANSEHRA	ATTERSHISHA	II	2
75	012818	132KV MANSEHRA	SHAHEEN SHAHEED/ SANDESAR	III	6
76	012812	132KV MANSEHRA	MURAD PUR	III	6
77	012813	132KV MANSEHRA	SHINKIARI	III	6
78	012814	132KV MANSEHRA	CITY-3 / CHITTI DHERI	I	2
79	012815	132KV MANSEHRA	LASSAN NAWAB	III	6
80	012816	132KV MANSEHRA	PAKHAL	I	2
81	013703	132KV MURREE	LORA-1	I	2
82	013715	132KV MURREE	LORA-2	III	6
83	047302	132KV MUZAFFAR ABAD	CITY-1 MUZAFFAR ABAD	III	4

84	047303	132KV MUZAFFAR ABAD	CITY-2 MUZAFFAR ABAD	III	6
85	047304	132KV MUZAFFAR ABAD	KOHALA-1	I	2
86	047306	132KV MUZAFFAR ABAD	NOSERI	III	6
87	047307	132KV MUZAFFAR ABAD	SECRETARIAT	III	6
88	047308	132KV MUZAFFAR ABAD	KOHALA-2	III	4
89	047309	132KV MUZAFFAR ABAD	CITY-3 MUZAFFAR ABAD	III	6
90	047311	132KV MUZAFFAR ABAD	WATER SUPPLY	I	2
91	047314	132KV MUZAFFAR ABAD	CITY-4 MUZAFFAR ABAD	III	6
92	047315	132KV MUZAFFAR ABAD	KOHARI EXPRESS	III	6
93	047316	132KV MUZAFFAR ABAD	STAT BANK	I	2
94	047317	132KV MUZAFFAR ABAD	BARAR KOT	III	6
95	047319	132KV MUZAFFAR ABAD	CITY-5 MUZAFFAR ABAD	III	6
96	085701	132KV NATHIA GALI	AYUBIA	II	2
97	085702	132KV NATHIA GALI	NATHIA GALI	III	6
98	085703	132KV NATHIA GALI	MAKKOL	IV	7
99	046202	132KV NISHAT TARBELA	F1 GHAZI	II	2
100	046203	132KV NISHAT TARBELA	WAPDA COLONY L/B-3	I	2
101	046204	132KV NISHAT TARBELA	FEEDER NO.4(WAPDA)	I	2
102	046205	132KV NISHAT TARBELA	FEEDER NO.5(SOBRA)	II	2
103	046206	132KV NISHAT TARBELA	SRI KOT	III	6
104	046209	132KV NISHAT TARBELA	QAZI PUR	I	0
105	046210	132KV NISHAT TARBELA	JAMRA	IV	7
106	047320	132KV NOSEHRI	PATTIKA	VII	6
107	070901	132KV NOSEHRI	ATHMAQAM	I	0
108	070902	132KV NOSEHRI	PANJKOT	III	6
109	070904	132KV NOSEHRI	NOSADDA	VII	16
110	091901	132KV Oghi	SOSAL	III	6
111	091902	132KV Oghi	DILBORI	IV	7
112	091903	132KV Oghi	DARBAND	I	2
113	091904	132KV Oghi	SHERGARH	IV	7
114	114901	132KV RAMPURA	GARHI DOPATTA	III	6
115	114902	132KV RAMPURA	AIR PORT	III	6
116	114903	132KV RAMPURA	NEW SECRTERIATE	III	6
117	114904	132KV RAMPURA	CHATTER	III	6
118	114905	132KV RAMPURA	KOHALA 3	VI	6
119	114906	132KV RAMPURA	AIR PORT 2	III	6
120	114907	132KV RAMPURA	GARHI DOPATTA-2	III	6
121	114908	132KV RAMPURA	KOMIKOT	VI	6
122	071803	Tarbella Power House	S/Y Feeder No. 12	I	2
123	014606	132KV WAH	KHAN PUR / PANJ KATHA	I	2
124	100601	33KV CHATTAR CLASS	CHATTAR CLASS	I	2
125	100201	33KV MAJOHI	MAJOHI	I	2
126	028302	66KV HARIPUR	NRTC	II	2
127	028303	66KV HARIPUR	REHANA / ALI KHAN	I	2
128	028305	66KV HARIPUR	MIRPUR	II	2
129	028306	66KV HARIPUR	BAYYNIA	II	2
130	028307	66KV HARIPUR	TIP HOUSING SOCEITY	I	2

***Question No. 35 Senator Fida Muhammad:**

(Notice Received on 23/08/2023 at 3:45 PM) QID: 41512

Will the Minister for Energy (Power Division) be pleased to state:

- (a) *the increase registered in AT&C and losses in PESCO's Sub-Division, Lora Choke during the period from January to July, 2023 with month wise breakup indicating also the reasons for the same; and*
- (b) *whether any action has been taken against the persons found responsible for the said increase in losses, if so, the details thereof?*

Mr. Muhammad Ali: (a) Progressive AT&C Losses (%age) of Lora Chowk sub-Division are detailed as below:

Period	AT&C Losses (%age)	Increase/Decrease
January to July 2023 (Progressive)	40.26 %	0.56 % increase
January to July 2022 (Progressive)	39.71 %	

Month wise break-up of AT&C Losses of Lora Chowk are detailed in attached **Annex-A**.

(b) Action has been taken against the following officials during this period & all have been suspended.

Name of Official	Designation
Nasir	LS
Muhammad Ayaz	LM-I
Sultan Shah	Meter Reader
Raja Jahnzeb	Meter Reader
Muhammad Nawaz	Meter Reader

Besides, LOEs have also been issued to the following officials on poor performance.

Name of Official	Designation
Junaid Khan	Meter Reader
Azhar	Meter Reader
Saeed Khan	Meter Reader

Annex-A
SQ...

UNITS CONSUMED, BILLED & PAYMENTS IN RESPECT OF 04 Nos. FEEDERS OF PESCO SUB DIVISION LORA CHOWK										
JANUARY, 2023 TO JULY, 2023										
No of Feeders	Name of Feeder	Months	Distribution Losses			Recovery %Age			AT&C Losses (%Age)	Inc./Dec.
			Units Purchased (MkWh)	Units Billed (MkWh)	% Age Losses	Billing (Rs. in Min)	Collection (Rs. in Min)	%Age Recovery		
1	Bandi Sher Khan	Jan-23	0.76	0.33	56.58	8.34	7.17	85.97	62.67	12.24
		Jan-22	0.64	0.31	51.56	6.39	6.54	102.35	50.43	
		Feb-23	0.52	0.30	42.31	8.25	7.22	87.52	49.51	-3.15
		Feb-22	0.68	0.31	54.41	5.47	5.68	103.84	52.66	
		Mar-23	0.79	0.29	63.29	8.25	4.54	55.03	79.80	36.00
		Mar-22	0.67	0.32	52.24	6.28	7.39	117.68	43.80	
		Apr-23	0.51	0.31	39.22	9.89	4.00	40.44	75.42	9.85
		Apr-22	0.77	0.37	51.95	6.74	4.83	71.66	65.57	
		May-23	0.51	0.31	39.22	7.60	6.43	84.61	48.57	1.00
		May-22	0.81	0.36	55.56	5.57	6.57	117.95	47.58	
		Jun-23	0.65	0.36	44.62	9.26	5.79	62.53	65.37	3.29
		Jun-22	0.72	0.35	51.39	6.82	5.32	78.01	62.08	
		Jul-23	0.74	0.31	58.11	7.64	12.40	162.30	32.01	-27.84
		Jul-22	0.74	0.34	54.05	8.81	7.70	87.40	59.84	
		2023	4.48	2.21	50.67	59.23	47.55	80.28	60.40	5.23
		2022	5.03	2.36	53.08	46.08	44.03	95.55	55.17	
		Total (Prog.)								
2	Bagra	Jan-23	1.08	1.16	-7.41	36.98	33.47	90.51	2.79	-19.95
		Jan-22	1.24	1.14	8.06	32.33	27.17	84.04	22.74	
		Feb-23	1.06	0.87	17.92	24.22	25.60	105.70	13.25	-4.51
		Feb-22	1.04	1.01	2.88	27.16	23.00	84.68	17.76	
		Mar-23	1.57	1.07	31.85	37.17	37.41	100.65	31.41	37.28
		Mar-22	1.37	1.02	25.55	27.27	38.78	142.21	-5.88	
		Apr-23	1.43	1.18	17.48	43.86	36.31	82.79	31.69	-11.12
		Apr-22	2.05	1.25	39.02	28.35	26.59	93.79	42.83	
		May-23	1.91	1.16	39.27	35.96	39.50	109.84	33.29	1.58
		May-22	2.26	1.53	32.30	27.56	27.80	100.87	31.71	
		Jun-23	2.34	1.41	39.74	43.61	35.89	82.30	50.41	8.88
		Jun-22	2.28	1.47	35.53	35.57	32.26	90.69	41.53	
		Jul-23	2.48	1.60	35.48	49.97	52.05	104.16	32.80	-15.30
		Jul-22	2.43	1.49	38.68	48.46	41.02	84.65	48.10	
		2023	11.87	8.45	28.81	271.77	260.23	95.75	31.83	-0.97
		2022	12.67	8.91	29.68	226.70	216.62	95.55	32.80	
		Total (Prog.)								
3	Kholian	Jan-23	0.89	0.80	10.11	24.92	24.24	97.27	12.57	-10.62
		Jan-22	1.03	0.85	17.48	21.83	20.32	93.08	23.18	
		Feb-23	0.78	0.71	8.97	21.26	18.69	87.91	19.98	7.00
		Feb-22	0.86	0.75	12.79	18.40	18.36	99.78	12.98	
		Mar-23	0.99	0.81	18.18	29.47	23.23	78.83	35.51	17.04
		Mar-22	0.98	0.86	12.24	22.86	21.24	92.91	18.46	
		Apr-23	0.92	0.75	18.48	28.14	24.16	85.86	30.01	-5.81
		Apr-22	1.43	0.97	32.17	21.72	20.55	94.61	35.82	
		May-23	1.00	0.85	15.00	25.09	24.81	98.88	15.95	-15.53
		May-22	1.53	1.13	26.14	21.58	20.02	92.77	31.48	
		Jun-23	1.24	0.85	31.45	24.22	18.49	76.34	47.67	4.72
		Jun-22	1.51	1.03	31.79	24.99	20.90	83.63	42.95	
		Jul-23	1.37	0.91	33.58	25.04	25.48	101.76	32.41	-11.72
		Jul-22	1.64	1.04	36.59	33.02	29.09	88.10	44.13	

No of feeders	Name of Feeder	Months	Distribution Losses			Recovery %Age			AT&C Losses (%Age)	Inc./Dec.
			Units Purchased (MkWh)	Units Billed (MkWh)	% Age Losses	Billing (Rs. in Min)	Collection (Rs. in Min)	%Age Recovery		
	Total (Prog.)	2023	7.19	5.68	21.00	178.14	159.10	89.31	29.44	-2.98
		2022	8.98	6.63	26.17	164.40	150.48	91.53	32.42	
4	Jabri	Jan-23	0.75	0.37	50.67	5.65	5.78	102.30	49.53	-5.93
		Jan-22	0.70	0.41	41.43	6.47	4.92	76.04	55.46	
		Feb-23	0.57	0.35	38.60	5.64	4.83	85.64	47.42	-1.38
		Feb-22	0.62	0.35	43.55	4.84	4.39	90.70	48.80	
		Mar-23	0.67	0.37	44.78	8.46	4.96	58.63	67.62	41.62
		Mar-22	0.59	0.50	15.25	8.83	7.71	87.32	26.00	
		Apr-23	0.61	0.29	52.46	5.24	4.10	78.24	62.80	6.62
		Apr-22	0.76	0.43	43.42	5.50	4.26	77.45	56.18	
		May-23	0.85	0.39	40.00	6.95	4.56	65.61	60.63	-1.20
		May-22	0.72	0.47	34.72	7.85	4.59	58.47	61.83	
		Jun-23	0.84	0.41	51.19	8.37	4.49	53.64	73.82	8.36
		Jun-22	0.75	0.36	52.00	6.60	4.75	71.97	65.45	
		Jul-23	0.91	0.39	57.14	5.85	5.06	86.50	62.93	-14.30
		Jul-22	0.79	0.39	50.63	10.21	4.71	46.13	77.23	
	Total (Prog.)	2023	5.00	2.57	48.60	46.16	33.78	73.18	62.39	3.84
		2022	4.93	2.91	40.97	50.30	35.33	70.24	58.54	
	G.Total S/D (Prog.)	2023	28.54	18.91	33.74	555.30	500.66	90.16	40.26	0.56
		2022	31.61	20.81	34.17	487.48	446.46	91.59	39.71	

*Question No. 36 **Senator Fida Muhammad:**

(Notice Received on 23/08/2023 at 3:46 PM) QID: 41513

Will the Minister for Energy (Power Division) be pleased to state the total number of feeders in Lora Choke sub-division PESCO, indicating also the number of units consumed, billed and payment received on the said feeders during the last six months?

Reply not Received.

*Question No. 38 **Senator Bahramand Khan Tangi:**

(Notice Received on 24/08/2023 at 9:53 PM) QID: 41253

Will the Minister for Energy (Power Division) be pleased to state the details of cases of electricity theft detected in Islamabad specially in rural areas during last 12 months indicating also the action taken against the culprits and the recoveries made in the same?

Mr. Muhammad Ali: The details of cases of electricity theft detected in Islamabad especially in rural areas during last 12 months indicating also the action taken against the culprits and the recoveries made, is attached as **Annex-A**.

DETAIL OF CASES OF ELECTRICITY THEFT DETECTED IN ISLAMABAD SPECIALLY IN RURAL AREAS DURING LAST TWELVE MONTHS INDICATING ALSO ACTION TAKEN AGAINST THE CULPRITS AND RECOVERIES MADE IN RESPECT OF IESCO CIRCLE ISLAMABAD IS AS UNDER.

MONTHS	DESCRIPTION	TOTAL NO OF THEFT CASES REPORTED	TOTAL UNITS CHARGED	AMOUNT CHARGED	AMOUNT RECOVERED	AMOUNT BALANCE	NO OF FIR LODGED	ACTION TAKEN AGAINST CULPRITS
		(Nos.)	(Kwh)	Rs. in Million				
Jul-22	Urban	12	56088	2.37	1.34	0.54	Cases has already been reported to police Department for lodging of FIR and are still under process	Detection Bills have been charged as per SOP
	Rural	13	15915	0.38	0.28	0.10		
Aug-22	Urban	9	43995	1.50	1.06	0.44		
	Rural	12	16649	0.46	0.44	0.03		
Sep-22	Urban	10	59793	1.80	1.80	0.00		
	Rural	32	37954	1.07	0.75	0.32		
Oct-22	Urban	16	57881	1.23	1.21	0.03		
	Rural	12	16988	1.36	1.17	0.19		
Nov-22	Urban	7	36671	1.42	1.42	0.00		
	Rural	23	41966	1.54	1.52	0.02		
Dec-22	Urban	3	75164	2.65	2.03	0.62		
	Rural	25	36716	1.22	0.96	0.24		
Jan-23	Urban	1	5939	0.14	0.14	0.00		
	Rural	28	54323	2.17	1.66	0.51		
Feb-23	Urban	12	50250	1.75	1.31	0.45		
	Rural	51	81167	2.66	2.32	0.56		
Mar-23	Urban	3	10293	0.30	0.00	0.38		
	Rural	41	53102	2.14	1.52	0.62		
Apr-23	Urban	12	17125	0.70	0.46	0.24		
	Rural	8	8974	0.37	0.21	0.16		
May-23	Urban	8	40056	1.79	1.44	0.34		
	Rural	48	69034	2.43	1.05	1.39		
Jun-23	Urban	10	29840	1.34	1.12	0.23		
	Rural	23	32068	1.30	0.44	0.86		
TOTAL	Urban	102	484095	17.07	13.81	3.26		
	Rural	316	465256	17.32	12.33	4.99		
G.Total		418	949,351	34.39	26.14	8.25		

***Question No. 39 Senator Mushtaq Ahmed:**
(Notice Received on 25/08/2023 at 9:20 AM) QID: 41524

Will the Minister for Energy (Power Division) be pleased to state the names, locations, capacity and per unit cost of power generation of the solar and wind power projects established in the country during the period from January, 2022 to June, 2023 indicating also the volume of electricity contributed by the same to the National grid system?

Mr. Muhammad Ali: Requisite details pertaining to solar & wind projects established in the country during the period from January, 2022 to

June, 2023, is as follows:

Sr. No.	Name of the IPP	Tech.	Location	Capacity (MW)	Reference Tariff Per Unit Cost (Rs/KWh)	Electricity Generated Jan, 22 to Jun, 23 (GWh)	Indexed Tariff Oct to Dec 2023 (Rs./kWh)
1	Artistic Wind Power	Wind	Jimphir	50	7.234	215.537	14.6885
2	Gul Ahmed Electric	Wind	Jimphir	50	7.234	225.026	14.6112
3	Liberty Wind 1	Wind	Jimphir	50	7.331	186.724	14.8010
4	Liberty Wind 2	Wind	Jimphir	50	7.331	154.052	14.8010
5	Lake Side Energy	Wind	Jimphir	50	7.228	203.44	14.5698
6	Indus Wind Energy	Wind	Jimphir	50	7.348	214.104	14.8886
7	Nasda Green Energy	Wind	Jimphir	50	7.234	187.126	14.6045
8	Din Energy Limited	Wind	Jimphir	50	7.331	197.89	14.8555
9	Act 2 Din	Wind	Jimphir	50	7.234	220.32	14.6885
10	Metro Wind Power	Wind	Jimphir	60	7.098	273.371	14.4182
11	Zenfa Pakistan New Energy	Solar	Layyah	100	5.729	241.960	14.6212

*Question No. 40 **Senator Palwasha Muhammad Zai Khan:**

(Notice Received on 25/08/2023 at 10:38 AM) QID: 41529

Will the Minister for Energy (Power Division) be pleased to state the names and designations of the persons who are being provided free units of electricity in the country indicating also the number of free units of electricity and the amount thereof being provided to each of them?

Mr. Muhammad Ali: Detail of allowed electricity units (per month) to GENCO's, NTDC & DISCO's employees, is attached herewith

as **Annex-I**.

Consolidated detail of employees (In Service + Retired) who are being provided Free Electricity Units, is attached herewith as **Annex-II**.

DISCO-wise detail of employees (In Service + Retired) who are being provided Free Electricity Units, is attached herewith as **Annex-III-(A) to (J)**.

Annex-I

Detail of Allowed Electricity Units (Per Month)

BPS	GENCOs		Other than GENCOs (NTDC, DISCOs)	
	In Service	Retired	In Service	Retired
01	300	150	100	50
02	300	150	100	50
03	300	150	100	50
04	300	150	100	50
05	600	300	150	75
06	600	300	150	75
07	600	300	150	75
08	600	300	150	75
09	600	300	150	75
10	600	300	150	75
11	600	300	200	100
12	600	300	200	100
13	600	300	200	100
14	600	300	200	100
15	600	300	200	100
16	600	300	300	150
17	650	325	450	225
18	700	350	600	300
19	1,000	500	880	440
20	1,100	550	1,100	550
21	1,300	650	1,300	650
22	1,300	650	1,300	650

Annex-II
Free Electricity Supply to Employees (In-Service + Retired)

BPS	No. of Employees as on June-2023	Monthly Entitlement of Free Units (KWH)	Annual Entitlement of Free Units (KWH)	Jul-2022 to Jun-2023 (As per Actual)	
				Annual Units Consumed within Entitlement (KWH)	Actual Annual Amount of Units Consumed within Entitlement (Rs.)
01	3,310	419,100	5,029,200	3,220,046	71,382,585
02	2,631	256,000	3,072,000	2,360,766	50,504,787
03	4,511	434,850	5,218,200	3,941,344	84,401,940
04	1,857	168,850	2,026,200	1,740,143	38,932,341
05	14,222	1,980,225	23,762,700	21,009,482	532,213,913
06	8,223	1,700,550	20,406,600	12,079,608	280,876,088
07	28,199	4,053,825	48,645,900	42,893,081	1,145,096,059
08	3,578	734,700	8,816,400	5,214,884	125,957,370
09	35,149	4,557,975	54,695,700	48,030,048	1,181,199,199
10	801	136,650	1,409,400	962,598	23,360,116
11	30,676	5,175,400	62,409,600	53,187,521	1,454,961,977
12	1,271	170,400	1,936,800	1,757,826	45,050,793
13	5,253	771,400	9,126,000	8,166,647	214,625,589
14	10,127	1,901,900	22,944,000	20,453,086	631,001,823
15	8,164	1,407,700	16,944,000	14,724,059	427,959,261
16	15,819	3,903,150	46,665,000	42,582,312	1,381,126,507
17	9,333	3,292,013	39,841,650	34,898,113	1,259,465,540
18	3,382	1,577,400	19,015,200	17,189,713	659,620,207
19	1,760	1,031,930	12,393,720	10,780,016	427,547,669
20	1,638	993,300	11,946,000	10,778,191	425,136,098
21	81	59,150	709,800	535,860	21,389,619
Total	189,985	34,726,468	417,014,070	356,506,344	10,481,809,481

ANNEX-III -(A)

Free Electricity Supply to LESCO Employees (In-Service + Retired)

BPS	No. of Employees as on June-2023	Monthly Entitlement of Free Units (KWH)	Annual Entitlement of Free Units (KWH)	Jul-2022 to Jun-2023 (As per Actual)	
				Annual Units Consumed within Entitlement (KWH)	Actual Annual Amount of Units Consumed within Entitlement (Rs.)
01	658	67,050	804,600	572,810	13,073,749
02	246	18,950	227,400	183,354	4,007,245
03	1,080	98,400	1,180,800	894,574	20,320,437
04	580	49,300	591,600	476,490	10,326,766
05	1,198	137,100	1,645,200	1,347,774	33,018,772
06	446	72,300	867,600	562,347	13,182,051
07	5,171	678,750	8,145,000	6,566,103	168,297,008
08	818	124,575	1,494,900	1,174,366	28,622,924
09	7,758	1,018,200	12,218,400	9,874,231	251,251,049
10	141	18,375	220,500	173,729	4,322,112
11	5,756	942,200	11,306,400	8,989,749	247,565,830
12	231	25,900	310,800	284,314	7,546,880
13	1,100	161,800	1,941,600	1,591,476	43,101,545
14	2,105	340,600	4,087,200	3,343,667	96,962,767
15	2,150	344,500	4,134,000	3,463,099	100,112,564
16	3,247	756,750	9,081,000	7,802,324	251,814,680
17	2,401	810,213	9,722,550	8,393,784	300,626,979
18	1,041	455,600	5,467,200	4,775,494	179,917,147
19	614	333,770	4,005,240	3,317,866	127,551,074
20	709	433,950	5,207,400	4,477,288	172,420,791
21	38	26,650	319,800	226,987	8,854,257
Total	37,488	6,914,933	82,979,190	68,491,826	2,082,796,627

ANNEX-III- (B)**Free Electricity Supply to GEPCO Employees (In-Service + Retired)**

BPS	No. of Employees as on June-2023	Monthly Entitlement of Free Units (KWH)	Annual Entitlement of Free Units (KWH)	Jul-2022 to Jun-2023 (As per Actual)	
				Annual Units Consumed within Entitlement (KWH)	Actual Annual Amount of Units Consumed within Entitlement (Rs.)
01	379	41,900	502,800	380,666	8,521,714
02	203	16,050	192,600	176,900	3,869,518
03	459	38,150	457,800	437,960	9,840,981
04	77	5,350	64,200	71,809	1,544,655
05	2,626	346,275	4,155,300	4,156,954	102,154,242
06	779	141,375	1,696,500	1,106,456	25,314,059
07	3,996	527,550	6,330,600	6,187,821	157,889,216
08	337	51,825	621,900	491,378	11,372,083
09	3,136	350,775	4,209,300	4,196,203	101,865,027
10	67	8,175	98,100	82,652	1,982,659
11	3,871	652,800	7,833,600	6,837,286	183,766,074
12	131	15,300	183,600	173,049	4,424,039
13	606	83,100	997,200	954,837	24,597,889
14	925	147,500	1,770,000	1,611,544	44,909,929
15	658	101,800	1,221,600	1,134,191	31,915,072
16	1,498	348,450	4,181,400	4,044,668	124,999,129
17	743	257,363	3,088,350	2,798,397	97,371,962
18	226	115,650	1,387,800	1,288,006	48,292,372
19	85	57,870	694,440	521,693	20,605,582
20	31	18,975	227,700	206,388	8,009,616
21	1	650	7,800	7,800	318,360
Total	20,834	3,326,883	39,922,590	36,866,658	1,013,564,178

ANNEX-III-(C)**Free Electricity Supply to FESCO Employees (In-Service + Retired)**

BPS	No. of Employees as on June-2023	Monthly Entitlement of Free Units (KWH)	Annual Entitlement of Free Units (KWH)	Jul-2022 to Jun-2023 (As per Actual)	
				Annual Units Consumed within Entitlement (KWH)	Actual Annual Amount of Units Consumed within Entitlement (Rs.)
01	350	29,200	350,400	330,521	7,039,696
02	510	37,950	455,400	480,300	10,057,507
03	350	24,350	292,200	287,488	5,696,421
04	438	36,900	442,800	478,152	10,606,031
05	2,510	315,750	3,789,000	3,879,157	92,566,900
06	2,124	343,725	4,124,700	3,346,693	75,590,736
07	4,764	584,550	7,014,600	7,101,661	176,156,810
08	640	131,850	1,582,200	926,478	21,232,835
09	4,302	490,350	5,884,200	6,036,335	147,707,692
10	114	13,575	162,900	127,711	2,977,993
11	5,403	870,800	10,449,600	9,835,754	263,820,890
12	220	23,100	277,200	313,400	7,595,805
13	820	100,100	1,201,200	1,214,091	30,039,471
14	1,218	199,500	2,394,000	2,376,802	68,283,033
15	957	147,400	1,768,800	1,720,822	48,015,904
16	2,546	566,700	6,800,400	6,949,259	215,436,359
17	1,106	370,113	4,441,350	3,987,890	136,992,227
18	278	133,475	1,601,700	1,542,333	56,965,243
19	112	68,190	818,280	787,238	30,566,091
20	100	64,350	772,200	732,495	28,464,040
21	11	9,100	109,200	74,628	3,191,165
Total	28,873	4,561,028	54,732,330	52,529,208	1,439,002,849

ANNEX-III-(D)**Free Electricity Supply to IESCO Employees (In-Service + Retired)**

BPS	No. of Employees as on June-2023	Monthly Entitlement of Free Units (KWH)	Annual Entitlement of Free Units (KWH)	Jul-2022 to Jun-2023 (As per Actual)	
				Annual Units Consumed within Entitlement (KWH)	Actual Annual Amount of Units Consumed within Entitlement (Rs.)
01	431	60,050	720,600	416,157	8,926,243
02	394	44,200	530,400	344,238	7,793,056
03	534	52,300	627,600	395,170	8,356,395
04	175	13,600	163,200	138,489	2,893,622
05	2,337	352,500	4,230,000	3,663,140	91,551,913
06	1,392	289,275	3,471,300	1,972,006	44,715,907
07	2,699	409,275	4,911,300	4,187,211	107,851,943
08	489	107,700	1,292,400	675,381	16,103,864
09	3,546	456,150	5,473,800	4,930,656	122,930,440
10	122	18,375	220,500	135,823	3,245,061
11	3,293	600,600	7,207,200	5,898,348	164,259,474
12	150	21,100	253,200	211,708	5,445,094
13	496	78,900	946,800	816,064	22,192,092
14	768	161,600	1,939,200	1,601,961	48,659,528
15	622	118,000	1,416,000	1,131,586	32,703,339
16	1,912	472,950	5,675,400	5,001,676	155,742,966
17	929	339,188	4,070,250	3,242,984	113,039,112
18	394	182,875	2,194,500	1,875,112	68,683,342
19	201	120,970	1,451,640	1,213,055	45,806,408
20	198	122,375	1,468,500	1,264,844	48,088,175
21	15	11,050	132,600	108,282	4,091,804
Total	21,097	4,033,033	48,396,390	39,223,891	1,123,079,778

ANNEX-III- (E)**Free Electricity Supply to MEPCO Employees (In-Service + Retired)**

BPS	No. of Employees as on June-2023	Monthly Entitlement of Free Units (KWH)	Annual Entitlement of Free Units (KWH)	Jul-2022 to Jun-2023 (As per Actual)	
				Annual Units Consumed within Entitlement (KWH)	Actual Annual Amount of Units Consumed within Entitlement (Rs.)
01	316	26,950	323,400	303,366	6,704,495
02	239	16,500	198,000	171,375	3,814,768
03	773	65,150	781,800	685,554	14,700,188
04	142	11,300	135,600	134,342	3,232,754
05	1,355	160,575	1,926,900	1,758,258	43,454,641
06	548	78,900	946,800	743,660	17,734,898
07	3,859	518,100	6,217,200	5,592,631	149,030,321
08	329	48,375	580,500	492,112	11,931,572
09	5,500	704,325	8,451,900	7,569,626	191,169,483
10	107	12,000	144,000	120,553	2,895,454
11	4,601	774,300	9,291,600	8,040,811	223,408,173
12	116	13,100	157,200	148,402	3,833,345
13	854	119,900	1,438,800	1,303,678	34,537,519
14	1,659	267,900	3,214,800	3,162,807	94,102,784
15	1,416	241,700	2,900,400	2,579,211	73,920,467
16	2,242	534,600	6,415,200	6,247,983	203,607,382
17	1,493	527,025	6,324,300	5,660,412	201,931,503
18	360	180,925	2,171,100	1,891,951	72,750,210
19	150	98,390	1,180,680	923,172	36,933,805
20	113	68,200	818,400	677,724	26,518,756
21	9	6,500	78,000	59,003	2,315,969
Total	26,181	4,474,715	53,696,580	48,266,631	1,418,528,487

ANNEX-III- (F)**Free Electricity Supply to PESCO Employees (In-Service + Retired)**

BPS	No. of Employees as on June-2023	Monthly Entitlement of Free Units (KWH)	Annual Entitlement of Free Units (KWH)	Jul-2022 to Jun-2023 (As per Actual)	
				Annual Units Consumed within Entitlement (KWH)	Actual Annual Amount of Units Consumed within Entitlement (Rs.)
01	717	148,850	1,786,200	714,415	14,538,489
02	606	82,400	988,800	587,786	11,835,128
03	907	119,300	1,431,600	831,890	15,921,251
04	256	27,850	334,200	205,379	3,824,769
05	1,577	247,200	2,966,400	1,814,489	39,074,298
06	2,156	625,425	7,505,100	3,191,536	72,778,885
07	4,149	741,225	8,894,700	7,045,561	195,954,468
08	630	200,400	2,404,800	954,376	22,684,971
09	7,104	974,025	11,688,300	9,784,034	209,360,830
10	128	27,225	326,700	144,797	3,082,127
11	5,072	855,100	10,261,200	8,506,868	213,618,833
12	272	38,200	458,400	347,607	7,916,959
13	898	136,100	1,633,200	1,439,556	34,655,883
14	2,031	482,300	5,787,600	4,949,534	159,888,741
15	1,325	254,500	3,054,000	2,471,187	68,299,815
16	2,039	533,700	6,404,400	5,088,901	156,821,512
17	1,283	500,113	6,001,350	5,007,932	182,405,666
18	480	232,475	2,789,700	2,494,780	95,836,789
19	299	168,160	2,017,920	1,895,897	74,187,454
20	240	136,675	1,640,100	1,622,823	64,165,965
21	2	1,300	15,600	10,486	428,822
Total	32,171	6,532,523	78,390,270	59,109,834	1,647,281,655

ANNEX-III- (G)**Free Electricity Supply to HESCO Employees (In-Service + Retired)**

BPS	No. of Employees as on June-2023	Monthly Entitlement of Free Units (KWH)	Annual Entitlement of Free Units (KWH)	Jul-2022 to Jun-2023 (As per Actual)	
				Annual Units Consumed within Entitlement (KWH)	Actual Annual Amount of Units Consumed within Entitlement (Rs.)
01	114	12,300	147,600	140,786	3,644,424
02	51	5,250	63,000	56,235	1,641,240
03	155	14,450	173,400	156,266	3,783,577
04	61	12,750	153,000	116,289	3,873,981
05	547	111,450	1,337,400	1,092,711	36,396,190
06	291	73,275	879,300	464,397	13,302,639
07	1,006	220,350	2,644,200	2,474,471	89,365,806
08	203	48,825	585,900	305,906	8,461,710
09	1,866	294,975	3,539,700	2,988,613	87,721,211
10	70	12,675	152,100	105,423	2,974,267
11	1,142	212,800	2,553,600	2,158,074	67,843,067
12	48	7,700	92,400	82,650	2,386,568
13	168	23,500	282,000	268,118	7,802,366
14	756	184,700	2,216,400	2,111,756	77,329,853
15	577	121,600	1,459,200	1,402,705	47,745,954
16	1,287	399,600	4,795,200	4,603,497	171,088,074
17	682	246,838	2,962,050	3,042,778	119,903,090
18	340	147,950	1,775,400	1,885,886	77,701,140
19	184	110,560	1,326,720	1,335,349	58,041,352
20	169	96,250	1,155,000	1,231,848	53,102,465
21	3	2,600	31,200	31,195	1,479,311
Total	9,720	2,360,398	28,324,770	26,054,953	935,588,285

ANNEX-III- (H)**Free Electricity Supply to SEPCO Employees (In-Service + Retired)**

BPS	No. of Employees as on June-2023	Monthly Entitlement of Free Units (KWH)	Annual Entitlement of Free Units (KWH)	Jul-2022 to Jun-2023 (As per Actual)	
				Annual Units Consumed within Entitlement (KWH)	Actual Annual Amount of Units Consumed within Entitlement (Rs.)
01	287	27,650	331,800	308,599	7,905,780
02	157	14,850	178,200	162,017	3,960,478
03	168	15,700	188,400	178,351	4,402,279
04	54	4,850	58,200	54,736	1,141,470
05	1,544	227,400	2,728,800	2,529,685	74,800,239
06	284	44,400	532,800	433,835	12,179,122
07	1,366	198,150	2,377,800	2,139,124	62,352,049
08	117	19,125	229,500	177,150	5,068,426
09	1,027	141,675	1,700,100	1,484,841	42,424,090
10	46	6,525	78,300	66,618	1,797,017
11	744	139,600	1,675,200	1,553,684	52,084,602
12	66	11,300	135,600	140,224	4,476,160
13	151	27,100	325,200	308,727	10,367,514
14	374	71,500	858,000	784,897	26,511,291
15	253	43,900	526,800	455,303	14,545,895
16	632	164,550	1,974,600	1,764,966	65,199,417
17	355	128,788	1,545,450	1,380,384	53,903,501
18	142	70,950	851,400	776,080	32,114,430
19	57	33,980	407,760	387,322	16,344,263
20	46	29,975	359,700	318,746	13,879,198
21	2	1,300	15,600	8,542	383,974
Total	7,872	1,423,268	17,079,210	15,413,831	505,841,195

ANNEX-III- (I)**Free Electricity Supply to QESCO Employees (In-Service + Retired)**

BPS	No. of Employees as on June-2023	Monthly Entitlement of Free Units (KWH)	Annual Entitlement of Free Units (KWH)	Jul-2022 to Jun-2023 (As per Actual)	
				Annual Units Consumed within Entitlement (KWH)	Actual Annual Amount of Units Consumed within Entitlement (Rs.)
01	57	5,050	60,600	51,526	982,676
02	225	19,850	238,200	198,561	3,525,847
03	85	7,050	84,600	74,091	1,380,411
04	74	6,950	83,400	64,457	1,488,293
05	528	81,975	983,700	767,314	19,196,718
06	203	31,875	382,500	258,678	6,077,791
07	1,188	175,725	2,108,700	1,598,498	38,198,438
08	15	2,025	24,300	17,737	478,985
09	910	127,500	1,530,000	1,165,509	26,769,377
10	6	19,725	6,300	5,292	83,426
11	792	127,100	1,827,600	1,366,751	38,593,255
12	37	14,700	68,400	56,472	1,425,943
13	159	40,700	357,600	270,100	7,331,310
14	291	46,300	676,800	510,118	14,353,897
15	206	34,300	463,200	365,955	10,700,251
16	416	125,850	1,337,400	1,079,038	36,416,988
17	341	112,375	1,686,000	1,384,552	53,391,500
18	121	57,500	776,400	660,071	27,359,534
19	58	40,040	491,040	398,424	17,511,640
20	32	22,550	297,000	246,035	10,487,092
21	-	-	-	8,937	325,957
Total	5,744	1,099,140	13,483,740	10,548,116	316,079,329

ANNEX-III- (J)

Free Electricity Supply to TESCO Employees (In-Service + Retired)

BPS	No. of Employees as on June-2023	Monthly Entitlement of Free Units (KWH)	Annual Entitlement of Free Units (KWH)	Jul-2022 to Jun-2023 (As per Actual)	
				Annual Units Consumed within Entitlement (KWH)	Actual Annual Amount of Units Consumed within Entitlement (Rs.)
01	1	100	1,200	1,200	45,319
02	-	-	-	-	-
03	-	-	-	-	-
04	-	-	-	-	-
05	-	-	-	-	-
06	-	-	-	-	-
07	1	150	1,800	-	-
08	-	-	-	-	-
09	-	-	-	-	-
10	-	-	-	-	-
11	2	100	3,600	196	1,779
12	-	-	-	-	-
13	1	200	2,400	-	-
14	-	-	-	-	-
15	-	-	-	-	-
16	-	-	-	-	-
17	-	-	-	-	-
18	-	-	-	-	-
19	-	-	-	-	-
20	-	-	-	-	-
21	-	-	-	-	-
Total	5	550	9,000	1,396	47,098

***Question No. 41 Senator Danesh Kumar:**
(Notice Received on 25/08/2023 at 1:50 PM) QID: 40375

Will the Minister for Energy (Power Division) be pleased to state the causes of major power breakdown occurred in October, 2022, indicating implementation status of recommendations made by the inquiry committee constituted to investigate the incident?

Mr. Muhammad Ali: After thorough investigation, the Inquiry Committee concluded that the causes and faults which resulted in the partial system collapse are:

Mechanical failure of hardware/conductor of 500kV K2/K3 — NKI Transmission Line and 500kV K2/K3-Jamshoro Transmission Line and false signal generated from 500kV Gatti Grid Station that caused tripping of 500 kV Transmission Line in the South and partially in North,

which resulted, in turn, in the tripping of power plants on account of under frequency and over voltage.

The implementation status of recommendations made by the inquiry committee is at **Annex-I**.

Annex-I

Sr No	Recommendations	Implementation Status
(i)	VAR Compensation Study shall be carried out and required measures in the light of study should be taken to avoid power swing.	<p>A Consultant has been engaged by NTDC to carry out System Studies for Review of the Grid System Performance and Proposals for System Stability Improvement. As per TOR's of the study, the consultant shall Prepare Reactive Power Management Plan for both high and low reactive demand scenarios to control low and high voltages under different operating conditions. Also highlight system nodes, if any, where voltage instability/collapse might happen during normal or contingency conditions. Provide optimum locational solutions in terms of installing Reactive Power Compensation Devices (SVC, TCR, STATCOM or any other FACTS controller) at appropriate sites with appropriate ratings/sizes. Currently data is being exchanged and software models are being developed/updated. Expected date of completion of this study is last quarter of Year 2023.</p> <p>Additionally, System Operator has also started coordination with NPGCL Faisalabad to work out possibility of utilizing its facilities for operation in Condenser Mode for VAR sharing and Voltage stabilization.</p>
(ii)	Fully Functional SCADA System for complete System related to NTDC, GENCOs, IPPs and DISCOs is essentially required for System Operator in order to ensure the online monitoring of System Parameters in all respect for the sake of System Security, Security and analysis of events through GPS Sync time event recorder.	The Contract for SCADA-III achieved effectiveness on 25-06-2021 and tentative completion date is 24-06-2024 as communicated by PD SCADA III. Once completed the project will achieve addition and up-gradation of existing SCADA system (Hardware and Software) to perform system operation at NPCC Islamabad & establishing backup control center at RCC (South) Jamshoro. Moreover, project also includes interfacing and integration of SMS meters installed in the Network (700 meters covering 220 sites approx.) and revamping of Telecom Network. The aforementioned project's scope is related with primary network and power generating units. It is also worth mentioning that EDS (Early Delivery System) has been installed in NPCC and will be operational once pre requisites are completed.
(iii)	To ensure the healthiness of Power System Stabilizers (PSS) at Power Plants to damp inter area oscillations	The activation/availability status of Power System Stabilizers (PSS) has already been communicated vide GM SO office letter No.2324-27/GM(SO)/NPCC/DD(S/D) dt. 17-02-23, wherein 5 No. Power Plants were found to have inactive Power System Stabilizers. NPCC is in continuous coordination with these plants and PSS have been activated

Annex-I

		successfully at two (02) plants. The remaining three (03) plants i.e. Neelum Jhelum, Karot and Lucky are also being actively followed up for PSS activation.
(iv)	To ensure the installation of modern technologies devices such as Wide Area Management (WAM) using Phasor Measurement Unit (PMU) to detect the oscillation instability which can be mitigated by Remedial Action Scheme (RAS)	<p>National Power Control Center (NPCC)/NTDC has proposed Wide Area Monitoring System (WAMS) as pilot project on six (06) stations of 500KV Network. The PC-1 for a pilot wide-area monitoring system (WAMS) based on SMT has been submitted to the Planning Commission with funding arranged from World Bank's National Transmission Modernization Project I (NTMP-1) program.</p> <p>A meeting was held under the Chairmanship of Sr. Chief (Energy) Planning Commission (NEPRA representatives also participated in the meeting), where NTDC presented a complete justification for installation of wide-area monitoring system (WAMS). In this regard as per the decision of meeting updated PC-I study after examining the possibility of incorporating the scope of the project in already ongoing projects along with Financing Commitment from World Bank is being prepared and will be resubmitted to Planning Commission).</p>
(v)	During the meeting with Thar Energy Power (TEL) Plant team it is learnt that PSS is Active, however, NPCC has confirmed that PSS is in-active at TEL, necessary verification in this regard is essential.	Power System Stabilizer (PSS) has been activated at Thar Energy Limited (TEL).
(vi)	Implementation of coordinated over-frequency / over-speed trip schemes on newly synchronized generating units (i.e, Lucky Energy, Shanghai Electric, Thal Nova and TEL) after system study shall be expedited in order to ensure the system reliability.	Refer to point 5, Consultant has been engaged to carry out System Studies for Review of the Grid System Performance and Proposals for System Stability Improvement. As per TOR's of the study, the consultant shall Prepare Defense Plans and Remedial Management System for system stability and reliability, which includes Determination of equipment/protection systems (Governors, Under Frequency Load Shedding schemes (UFLS), Over Frequency, Under Frequency etc.) Over Frequency settings of these plants shall be incorporated as per the study results.
(vii)	Automatic tripping to be implemented through SCS on Lucky Energy Ltd, Shanghai Electric, Thal Nova and TEL in case of outage on mono-pole/ Bi-pole HVDC system at Matiari	Tripping Scheme has been implemented through SCS on Lucky Energy Limited, Shanghai Electric, Thal Nova & TEL.

Annex-I

	Converter Station.	
(viii)	Protocols / SOPs to be developed in order to streamline the operational co-ordination between KE & NPCC.	System Operator has initiated process of Developing Central Dispatch SOP with K.E. In this regard a meeting was held with K.E. on June 05, 2023 under Chair of DMD (SO). A working committee has also been nominated by System Operator and the subject committee has reviewed & replied its comments on data submitted by KE with respect to Central Dispatch.
(ix)	Quantum of load to be shed through under-frequency and ROCOF schemes in South region needs to be increased for survival of the region whenever the region experiences under-frequency situation.	Refer to point 5, Consultant has been engaged to carry out System Studies for Review of the Grid System Performance and Proposals for System Stability Improvement. As per TOR's of the study, the consultant shall Prepare Defense Plans and Remedial Management System for system stability and reliability, which includes Determination of equipment/protection systems (Governors, Under Frequency Load Shedding schemes (UFLS), Over Frequency, Under Frequency etc.).

***Question No. 42 Senator Bahramand Khan Tangi:**
(Notice Received on 29/08/2023 at 9:09 AM) QID: 41254

Will the Minister for Energy (Petroleum Division) be pleased to state:

- the number of Oil and Gas companies operating in the country with location wise breakup; and*
- whether it is a fact that the said companies are required to spend a specific amount of their income for the development of the areas of their operation, if so, the details thereof?*

Mr. Muhammad Ali: Twenty two (22) Oil and Gas companies operating in the country. Location wise breakup is enclosed at **Annex-A**.

(b) No, it is a fact that there no mandatory provision to spend a specific amount of their income for the development of the areas of their operation (CSR) in Petroleum Concession Agreements.

However, Public Sector companies *i.e.* Oil & Gas Development Company Limited (OGDCL) and Pakistan Petroleum Limited (PPL) spent on Corporate Social Responsibility (CSR) according to their income,

which is over & above the obligations of PCAs. In last five years, M/s OGDCL has utilized Rs. 3268.266 Million and PPL has utilized Rs. 8256.982 Million in under CSR. Details are enclosed at **Annex-B**.

(Annexures have been placed in library and on Table of the Mover/Concerned Member)

***Question No. 45 Senator Abida Muhammad Azeem:**
(Notice Received on 31/08/2023 at 11:12 AM) QID: 41555

Will the Minister for Energy (Power Division) be pleased to state the quantum of electricity produced and consumed in Khyber Pakhtunkhwa during the last three years with year wise and month wise break up indicating also the per unit cost of production of the same?

Mr. Muhammad Ali: During the three-year period, from 1st July 2020 to 30th June 2023, Year-wise and month-wise breakup is attached at **Annex-A** and **Annex-B** respectively. The detail of units received, Variable Cost, Fixed Cost and Hydel Levies for the past three years is attached at **Annex-C**.

(Annexures have been placed in library and on Table of the Mover/Concerned Member)

***Question No. 46 Senator Abida Muhammad Azeem:**
(Notice Received on 31/08/2023 at 11:14 AM) QID: 41556

Will the Minister for Energy (Petroleum Division) be pleased to state the volume of oil and gas produced in Khyber Pakhtunkhwa during the last three years with year wise and month wise break up?

Mr. Muhammad Ali: Month-wise production of Oil and Gas from Khyber Pakhtunkhwa for the last three years is attached as **Annex-I**.

Annex-I

Khyber Pakhtunkhwa Oil Production 2020-21 (Barrels)

S No.	Company	Field	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Total	Average
1	MOL	Mastohel	10,288.00	8,123.47	9,011.65	8,562.78	8,395.23	7,742.31	9,658.8	9,658.8	7,871	7,871	9,658.8	57,962.59	279.92
2		Mastohel	6,888.74	6,512.51	6,420.96	6,394.09	6,488.81	5,817.78	7,055.48	7,055.48	7,495	7,495	7,055.48	46,671.79	216.36
3		Mastohel	287,737.63	85,095.70	92,195.70	87,797.49	93,873.89	97,254.31	77,109.49	137,478.91	79,380.37	79,380.37	79,380.37	1,085,136.53	2,669.69
4		Mastohel	142,049.62	138,640.18	125,990.32	131,608.42	123,837.57	136,270.39	130,534.86	137,478.91	124,322	2,002.36	1,107.61	1,543,619.72	4,228.10
5		Mastohel	46,728.53	38,009.93	30,516.63	31,857.84	33,698.35	32,652.76	38,557.29	39,707.83	38,842	23,284.53	75,238.61	397,772.66	1,093.79
6		Mastohel	816,363.72	370,418.45	303,069.93	289,081.82	289,482.26	293,452.66	266,878.32	278,137.40	273,680	276,675.22	278,245.00	3,452,474.47	9,696.29
7		Mastohel	142,867.72	152,871	152,871	152,871	152,871	152,871	152,871	152,871	152,871	152,871	152,871	1,528,711	4,023.00
8		Mastohel	252,75	252,75	252,75	252,75	252,75	252,75	252,75	252,75	252,75	252,75	252,75	2,527.5	6.32
9	OODCL	Mastohel	52,242.00	43,520.00	43,520.00	43,520.00	43,520.00	43,520.00	43,520.00	43,520.00	43,520.00	43,520.00	43,520.00	435,200.00	1,120.00
10		Mastohel	6,782.00	6,782.00	6,782.00	6,782.00	6,782.00	6,782.00	6,782.00	6,782.00	6,782.00	6,782.00	6,782.00	67,820.00	174.85
11		Mastohel	5,155.96	5,155.96	5,155.96	5,155.96	5,155.96	5,155.96	5,155.96	5,155.96	5,155.96	5,155.96	5,155.96	51,559.60	138.88
12		Mastohel	13,356.00	13,356.00	13,356.00	13,356.00	13,356.00	13,356.00	13,356.00	13,356.00	13,356.00	13,356.00	13,356.00	133,560.00	3,538.00
13		Mastohel	438,119.00	438,119.00	438,119.00	438,119.00	438,119.00	438,119.00	438,119.00	438,119.00	438,119.00	438,119.00	438,119.00	4,381,190.00	11,642.35
14		Mastohel	1,277,483.45	1,277,483.45	1,277,483.45	1,277,483.45	1,277,483.45	1,277,483.45	1,277,483.45	1,277,483.45	1,277,483.45	1,277,483.45	1,277,483.45	12,774,834.50	34,511.25
15		Mastohel	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	13,166,047.10	35,220.13
16		Mastohel	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	13,166,047.10	35,220.13

Khyber Pakhtunkhwa Oil Production 2020-21 (Barrels)

S No.	Company	Field	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total	Average
1	MOL	Mastohel	6,194.27	5,735.04	5,735.04	5,735.04	5,735.04	5,735.04	5,735.04	5,735.04	5,735.04	5,735.04	5,735.04	57,350.40	1,483.84
2		Mastohel	7,129.96	6,427.38	5,246.66	5,246.66	5,246.66	5,246.66	5,246.66	5,246.66	5,246.66	5,246.66	5,246.66	52,466.66	1,311.67
3		Mastohel	83,259.89	81,671.43	79,459.99	79,459.99	79,459.99	79,459.99	79,459.99	79,459.99	79,459.99	79,459.99	79,459.99	794,599.99	2,037.50
4		Mastohel	316,241.03	228,301.45	213,304.33	213,304.33	213,304.33	213,304.33	213,304.33	213,304.33	213,304.33	213,304.33	213,304.33	2,133,043.33	5,332.66
5		Mastohel	76,811.86	76,811.86	76,811.86	76,811.86	76,811.86	76,811.86	76,811.86	76,811.86	76,811.86	76,811.86	76,811.86	768,118.60	2,023.27
6		Mastohel	275,951.48	275,951.48	275,951.48	275,951.48	275,951.48	275,951.48	275,951.48	275,951.48	275,951.48	275,951.48	275,951.48	2,759,514.80	7,051.44
7		Mastohel	218,972	218,972	218,972	218,972	218,972	218,972	218,972	218,972	218,972	218,972	218,972	2,189,720	5,735.04
8		Mastohel	232,459	232,459	232,459	232,459	232,459	232,459	232,459	232,459	232,459	232,459	232,459	2,324,590	6,122.28
9	OODCL	Mastohel	47,124.80	47,124.80	47,124.80	47,124.80	47,124.80	47,124.80	47,124.80	47,124.80	47,124.80	47,124.80	47,124.80	471,248.00	1,264.57
10		Mastohel	4,104.00	4,104.00	4,104.00	4,104.00	4,104.00	4,104.00	4,104.00	4,104.00	4,104.00	4,104.00	4,104.00	41,040.00	1,056.00
11		Mastohel	1,044.00	1,044.00	1,044.00	1,044.00	1,044.00	1,044.00	1,044.00	1,044.00	1,044.00	1,044.00	1,044.00	10,440.00	271.00
12		Mastohel	113,100.00	113,100.00	113,100.00	113,100.00	113,100.00	113,100.00	113,100.00	113,100.00	113,100.00	113,100.00	113,100.00	1,131,000.00	3,002.63
13		Mastohel	438,119.00	438,119.00	438,119.00	438,119.00	438,119.00	438,119.00	438,119.00	438,119.00	438,119.00	438,119.00	438,119.00	4,381,190.00	11,642.35
14		Mastohel	1,277,483.45	1,277,483.45	1,277,483.45	1,277,483.45	1,277,483.45	1,277,483.45	1,277,483.45	1,277,483.45	1,277,483.45	1,277,483.45	1,277,483.45	12,774,834.50	34,511.25
15		Mastohel	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	13,166,047.10	35,220.13
16		Mastohel	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	13,166,047.10	35,220.13

Khyber Pakhtunkhwa Oil Production 2020-21 (Barrels)

S No.	Company	Field	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Total	Average
1	MOL	Mastohel	5,292.13	5,735.04	5,735.04	5,735.04	5,735.04	5,735.04	5,735.04	5,735.04	5,735.04	5,735.04	5,735.04	57,350.40	1,483.84
2		Mastohel	5,879.35	5,246.66	5,246.66	5,246.66	5,246.66	5,246.66	5,246.66	5,246.66	5,246.66	5,246.66	5,246.66	52,466.66	1,311.67
3		Mastohel	83,259.89	81,671.43	79,459.99	79,459.99	79,459.99	79,459.99	79,459.99	79,459.99	79,459.99	79,459.99	79,459.99	794,599.99	2,037.50
4		Mastohel	316,241.03	228,301.45	213,304.33	213,304.33	213,304.33	213,304.33	213,304.33	213,304.33	213,304.33	213,304.33	213,304.33	2,133,043.33	5,332.66
5		Mastohel	76,811.86	76,811.86	76,811.86	76,811.86	76,811.86	76,811.86	76,811.86	76,811.86	76,811.86	76,811.86	76,811.86	768,118.60	2,023.27
6		Mastohel	275,951.48	275,951.48	275,951.48	275,951.48	275,951.48	275,951.48	275,951.48	275,951.48	275,951.48	275,951.48	275,951.48	2,759,514.80	7,051.44
7		Mastohel	218,972	218,972	218,972	218,972	218,972	218,972	218,972	218,972	218,972	218,972	218,972	2,189,720	5,735.04
8		Mastohel	232,459	232,459	232,459	232,459	232,459	232,459	232,459	232,459	232,459	232,459	232,459	2,324,590	6,122.28
9	OODCL	Mastohel	47,124.80	47,124.80	47,124.80	47,124.80	47,124.80	47,124.80	47,124.80	47,124.80	47,124.80	47,124.80	47,124.80	471,248.00	1,264.57
10		Mastohel	4,104.00	4,104.00	4,104.00	4,104.00	4,104.00	4,104.00	4,104.00	4,104.00	4,104.00	4,104.00	4,104.00	41,040.00	1,056.00
11		Mastohel	1,044.00	1,044.00	1,044.00	1,044.00	1,044.00	1,044.00	1,044.00	1,044.00	1,044.00	1,044.00	1,044.00	10,440.00	271.00
12		Mastohel	113,100.00	113,100.00	113,100.00	113,100.00	113,100.00	113,100.00	113,100.00	113,100.00	113,100.00	113,100.00	113,100.00	1,131,000.00	3,002.63
13		Mastohel	438,119.00	438,119.00	438,119.00	438,119.00	438,119.00	438,119.00	438,119.00	438,119.00	438,119.00	438,119.00	438,119.00	4,381,190.00	11,642.35
14		Mastohel	1,277,483.45	1,277,483.45	1,277,483.45	1,277,483.45	1,277,483.45	1,277,483.45	1,277,483.45	1,277,483.45	1,277,483.45	1,277,483.45	1,277,483.45	12,774,834.50	34,511.25
15		Mastohel	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	13,166,047.10	35,220.13
16		Mastohel	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	1,316,604.71	13,166,047.10	35,220.13

S. No.	Geography	Period	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Total	Average
1	Chennai	2020/21	431.45	512.27	598.13	537.94	505.69	514.51	561.79	511.59	545.89	598.52	539.52	281.96	3,983.18	310.84
2	Coimbatore	2020/21	371.46	372.27	330.14	357.94	421.51	396.70	248.87	222.69	228.49	222.42	216.65	235.25	2,443.52	84.43
3	South Chennai	2020/21	816.24	699.66	806.82	488.74	331.80	542.57	540.05	540.05	551.96	559.63	517.96	531.51	6,814.59	384.18
4	Coimbatore	2020/21	111.79	111.79	111.79	111.79	111.79	111.79	111.79	111.79	111.79	111.79	111.79	111.79	1,117.90	111.79
5	North Chennai	2020/21	417.84	564.79	597.57	539.81	315.47	287.42	294.87	294.87	328.16	412.48	412.48	347.48	4,668.57	311.31
6	Madurai	2020/21	2,788.84	2,808.37	1,874.05	2,065.82	2,065.82	2,065.82	2,065.82	2,065.82	2,065.82	2,065.82	2,065.82	2,065.82	23,416.48	884.88
7	Madurai	2020/21	422.56	411.33	504.46	517.59	611.48	536.73	506.73	453.60	497.42	438.39	438.39	461.55	4,741.46	315.73
8	Thiruvallur	2020/21	384.85	391.05	599.81	541.31	368.08	393.33	367.74	322.60	297.52	335.55	350.02	330.02	4,287.57	311.44
9	Madurai	2020/21	1,603.22	1,406.10	1,202.65	1,481.31	1,481.31	1,481.31	1,481.31	1,481.31	1,481.31	1,481.31	1,481.31	1,481.31	16,013.19	481.84
10	Madurai	2020/21	4,132.50	4,132.50	4,132.50	4,132.50	4,132.50	4,132.50	4,132.50	4,132.50	4,132.50	4,132.50	4,132.50	4,132.50	41,325.00	4,132.50
11	Madurai	2020/21	9,807.17	9,807.17	9,807.17	9,807.17	9,807.17	9,807.17	9,807.17	9,807.17	9,807.17	9,807.17	9,807.17	9,807.17	98,071.70	9,807.17
12	Madurai	2020/21	8,907.17	8,907.17	8,907.17	8,907.17	8,907.17	8,907.17	8,907.17	8,907.17	8,907.17	8,907.17	8,907.17	8,907.17	89,071.70	8,907.17
13	Madurai	2020/21	2,812.97	2,812.97	2,812.97	2,812.97	2,812.97	2,812.97	2,812.97	2,812.97	2,812.97	2,812.97	2,812.97	2,812.97	28,129.70	2,812.97
14	Madurai	2020/21	35.41	112.86	94.53	86.73	76.36	82.72	73.18	78.49	71.81	71.81	69.62	270.20	79.05	
15	Madurai	2020/21	222.10	219.29	239.69	202.22	169.62	192.69	172.22	164.97	176.50	176.50	176.50	168.73	2,367.50	6.31
16	South Chennai	2020/21	14,710.27	14,070.69	11,560.88	13,465.13	13,072.11	13,833.83	15,466.24	12,691.27	15,847.92	15,847.92	15,847.92	15,847.92	165,807.19	438.89

Cyber Protection for Gas Production 2021-22 (MWH)

[illegible]

Chuter Publications Co. Production 3323-33 (06/06/07)

[illegible]

Will the Minister for Energy (Petroleum Division) be pleased to state the details of consumption of oil and gas in Khyber Pakhtunkhwa during the last three year with year wise and month wise breakup?

Mr. Muhammad Ali: The details of consumption of oil and gas in Khyber Pakhtunkhwa during the last three years with year wise and month wise breakup is attached as **Annex-I**.

NATURAL GAS CONSUMPTION OF KPK MONTHWISE/YEARWISE BREAKUP DURING JULY 2020 TO JUNE 2023													
Unit: MMCF													
MONTHS													
YEAR	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	TOTAL
2020-21	6,393	6,387	6,332	6,667	8,081	9,119	9,429	7,465	7,205	6,589	6,273	5,882	85,823
2021-22	6,109	6,485	6,155	6,856	7,581	8,775	7,941	6,814	6,588	5,560	6,122	6,346	81,282
2022-23	6,492	5,834	6,630	6,659	7,678	9,094	8,288	7,905	7,374	6,348	6,406	5,760	84,469

***Question No. 48 Senator Danesh Kumar:**

(Notice Received on 31/08/2023 at 2:57 PM) QID: 41407

Will the Minister for Energy (Power Division) be pleased to state whether any awareness campaign has been launched to apprise the public about energy conservation, if so, the details thereof?

Mr. Muhammad Ali: Brief Introduction of National Energy Efficiency & Conservation Authority (NEECA)

NEECA was established under National Energy Efficiency and Conservation Act, 2016 after dissolution of ENERCON. The main objective of establishment of NEECA is to stipulate mechanisms and procedures for effective conservation and efficient use of energy in Pakistan.

Following is the detail of awareness campaign regarding energy conservation:

Action	Description
Social Media Campaigns	Social media pages (Facebook, Twitter, LinkedIn, and Instagram) are continuously updated for public awareness about Energy Efficiency & Conservation (EE&C). NEECA team is translating the information about EE&C into meaningful content through research and analysis.
Electronic Media & Digital Media Campaign	NEECA has developed television commercial on the thematic areas like industry, buildings, and transport for energy conservation. A plan for the month of September, October and November 2023 is being executed on different TV channels.
Public Service Messages (PSM)	Public service messages in the form of short videos, ads for prime-time television programs, caller tunes for mobile phone services about EE&C is developed and the representatives from Radio Pakistan, Pakistan Television and Pakistan Telecommunication Authority were taken on Board.
National EE&C Competition	<p>A national level EE&C competition was launched in May 2023 to encourage and motivate the students, academia, research & development institutions, manufacturers, importers, and individuals to come forward with EE&C ideas. About 1500 individuals from all over the Pakistan participated in this competition. Initially, following were planned for EE&C competitions:</p> <ul style="list-style-type: none"> a) Essay Competition in Pakistan in all regional languages b) Documentary/Short Film in all regional languages c) Art and Design d) Mobile Application Development e) Energy Efficient Products
Energy Talks/ Thursday Series	To achieve the broader objectives of EE&C, seminars on various topics of EE&C known as “Thursday Series/Energy Talks” are organized. The purpose of the seminar series is to create awareness about the importance of EE&C and to engage various stakeholders to develop coordination & collaboration at national level for EE&C gains. Senior professionals/experts from the relevant sectors are invited as guest speakers in these sessions.

Integration of EE&C in School Curriculum	Integration of EE&C in school curriculum can play significant role in adoption of best practices and behavior modification of students. Initially, collaboration with National Curriculum Council (NCC) has started for content creation, teacher training, and module development customized for different age groups. Efforts are being made to integrate EE&C in the research projects and capacity building programs as well.
Community Outreach Programs	NEECA organized community engagement programs in various localities of Islamabad. So far, team has conducted community engagement sessions at Lari Adda and commercial markets in Islamabad. Community engagement activities such as hiking, cycle marathons, theatre performances and volunteering to raise the awareness of the public about energy conservation are being organised.
EE&C From Religious Perspective	Role of Ulama is very important to inform the public about the significance of energy conservation from religious perspective. Ulama can create a massive impact through sermons by discouraging the wasteful use of energy. In this reference, NEECA with the support of Ulama developed a booklet on the importance of EE&C from religious perspective and circulated the same for public awareness through Friday Sermons.
School Awareness Campaign	Educational institutions serve as the breeding ground for a larger thought process and civic sense of responsibility. A series of awareness sessions at educational institutions (school, universities, colleges) are being conducted. Recently, awareness session was conducted at Mashal school in the vicinity of Imam Bari in Islamabad. The private and public schools like Federal Government Schools in ICT, Beaconhouse, Roots, City and other Schools are also being approached for awareness sessions

***Question No. 49 Senator Danesh Kumar:**

(Notice Received on 31/08/2023 at 2:59 PM) QID: 40485

Will the Minister for Energy (Power Division) be pleased to state the details of energy that can be saved (in rupee as well as in megawatts) if the markets and marriages halls are closed by 8 p.m. and 10 p.m. respectively in the country indicating steps taken by the Government to implement the above decision?

Mr. Muhammad Ali: (a) The details of energy that can be saved (in rupee as well as megawatts) is as under:

Intervention	Annual Energy Savings (MW)	Annual Impact (Billion PKR)
Market closed by 8 P.M (except medical stores)	2,198 MW	Rs. 279 Billion
Marriage hall closed by 10 P.M		

(b) Steps taken to implement the decision:

The Federal Government on 3rd January, 2023, decided to close all markets by 08:30 PM and wedding halls by 10:00 PM in a bid to conserve energy in a manner that effect on local business activities in kept to the minimum. Accordingly, the said decision of federal cabinet was duly circulated to all provincial governments as well as the Ministry of Interprovincial Coordination for coordination and follow up with the provincial setups. At federal level, the said decision was duly communicated to all concerned Ministries / Divisions and the office of Chief Commissioner, Islamabad for compliance / implementation.

Towards this end, both the provincial and federal administration has been carrying out vigilance activities in the field to ensure closure of markets and wedding halls within the time specified. Those violating the time limits are being penalized / fined on regular basis in order to ensure maximum implementation of the decision.

***Question No. 50 Senator Mohsin Aziz:**

(Notice Received on 1/09/2023 at 10:40 AM) QID: 41564

Will the Minister for Energy (Petroleum Division) be pleased to state:

- (a) the volume of oil imported by Pakistan from Russia since 10th April, 2022 indicating also the price at which the same was imported; and*
- (b) the price difference of the said oil in comparison with world market during the said period?*

Reply not Received.

***Question No. 51 Senator Mohsin Aziz:**

(Notice Received on 1/09/2023 at 10:42 AM) QID: 41563

Will the Minister for Energy (Power Division) be pleased to state the electricity production capacity through hydel, solar, thermal, wind and other sources in the country at present?

Mr. Muhammad Ali: Source-wise installed, dated and operational generation capacity of NTDC System (as on 13-11-2023) is as under:-

Generation Source	Installed Capacity (MW)	Derated Capacity (MW)	Average Generation as on 13.11.23 (MW)	Peak Generation as on 13.11.23 (MW)	Peak capability as on 13.11.23 (MW)
Hydel	10,681	10,676	3,932	5,059	5,059
Coal	7,260	6,778	2,059	2,450	4,932
Gas	3,536	3,266	791	879	879
RLNG	8,544	6,490	964	1,145	3,994
RFO	5,706	4,808	0	0	4,120
Nuclear	3,545	3,326	2,293	2,297	2,297
Bagasse	364	278	13	13	13
Wind	1,845	1,845	19	30	30
Solar	500	484	89	0	0
Total	41,981	37,951	10,160	11,873	21,324

Note: Hydel includes both WAPDA Hydel and IPPs Hydel.

***Question No. 52 Senator Kamil Ali Agha:**

(Notice Received on 1/09/2023 at 1:51 PM) QID: 41572

Will the Minister for Energy (Petroleum Division) be pleased to state the rules and criteria under which the Members of Board of Directors are appointed in the attached departments, autonomous and semi-autonomous bodies / entities under the administrative control of the Petroleum Division?

Mr. Muhammad Ali: Ministry of Energy (Petroleum Division) is currently following the criteria laid down vide Section 11 and Schedule IV of State owned Enterprise (Governance and Operations) Act, 2023 (**Annex-I**) to make nominations/appointments of Directors of the Boards of Autonomous Bodies/SOEs under the administrative control of Petroleum Division such nominations/appointments of Directors on the Boards of SEOs/Autonomous Bodies were being processed in light of the fit & proper criteria set out vide Public Sector Companies (Corporate

Governance) Rules, 2013 (**Annex-II**).

The Gazette of Pakistan

EXTRAORDINARY
PUBLISHED BY AUTHORITY

ISLAMABAD, THURSDAY, FEBRUARY 2, 2023

PART I

Acts, Ordinances, President's Orders and Regulations

NATIONAL ASSEMBLY SECRETARIAT

Islamabad, the 31st January, 2023

No. F. 22(21)/2021-Legis.—The following Act of *Majlis-e-Shoora* (Parliament) received the assent of the President on the 30th January, 2023 is hereby published for general information:-

ACT NO. VII OF 2023

[AS PASSED BY THE MAJLIS-E-SHOORA (PARLIAMENT)]

AN

ACT

to provide for governance and operation of the management and financial efficiency of state-owned enterprises owned and controlled by the Federal Government

WHEREAS, the Federal Government owns and controls a number of state-owned enterprises established under the various laws of Pakistan;

AND WHEREAS, the governance and operation of these enterprises if not made effectively or appropriately affects the quality of service delivery by the State as well as the fiscal discipline of the State;

(81)

Price: Rs. 40.00

[173 (2023) Tex. Gaz.]

- (b) recommending *ex-officio* positions to be held by the relevant Division or public sector organization of the Federal Government, or where necessary, a Provincial Government.

(3) The procedure adopted by the Board Nominations Committee for performing its functions shall be notified and shall comply with the principles of merit, confidentiality, transparency, diversity and fairness, including, but not limited to—

- (a) advertisement in a newspaper(s) of wide circulation;
- (b) requesting applications by invitation;
- (c) appointing a head-hunting agency; or
- (d) identifying candidates from the databank of independent directors notified by the Securities and Exchange Commission of Pakistan under section 166 of the Companies Act, 2017 (XIX of 2017).

(4) The Board Nominations Committee shall apply the prescribed fit and proper criteria while making nominations of persons for appointment as directors.

11. Disqualification of independent directors.—The following persons shall not be appointed or continue to hold office as an independent director, namely:

- (a) a person who is under eighteen years of age;
- (b) a person who is not a natural person;
- (c) a person who is an undischarged bankrupt in any jurisdiction;
- (d) a person who has been convicted of an offence in any jurisdiction;
- (e) a person who is prohibited under a statute or by order of court from being a director or promoter of, or being concerned or taking part in the management of a corporation;
- (f) a person who is declared mentally unfit by a medical board constituted for this purpose;
- (g) a person who is in the service of Pakistan;
- (h) a member of the Majlis-e-Shoora or a Provincial Assembly;

- (i) a holder of a political office whether or not in a legislative role; or
- (j) an employee of a state-owned enterprise.

12. Composition of the Board of a company.—(1) A Board of a company shall consist of independent directors, *ex-officio* directors and the chief executive officer of the company, with the requisite skills, competence, knowledge, experience and approach so that the Board as a group includes core competencies and diversity required to assist the company achieve its primary objective.

(2) The majority of the board shall consist of independent directors.

(3) No person shall be appointed or nominated as a director of more than five state-owned enterprises simultaneously, including their subsidiaries.

(4) An independent member shall not serve for more than nine years on a Board, and shall not be appointed to the same Board after two consecutive terms unless a period of three years has lapsed.

13. Term of office of directors.—(1) A director, once appointed shall hold office for the period specified under the applicable law, unless he resigns in writing or is removed earlier in accordance with the provisions of this Act.

(2) An independent director once appointed by the Federal Government shall not be removed unless it is established through an inquiry conducted in the prescribed manner that—

- (a) the director is found to be in non-compliance with the provisions of this Act, or the Companies Act 2017, (XIX of 2017), or any other applicable law;
- (b) the director fails to fulfil his duties and responsibilities under this Act;
- (c) the director is found to act in a manner detrimental to the successful management and operation of the state-owned enterprise; or
- (d) the director is found guilty of misconduct.

Explanation.—For the purpose of this clause, misconduct includes—

- (i) indulging in a competing professional or personal conflict of interests' situation;

11. Consolidated summary indicative balance sheet and profit and loss statement for the state-owned enterprise and its subsidiaries as a group: [need not be filled if the state-owned enterprise does not have any subsidiary]
12. The proposed dividend declaration and distribution policy of the state-owned enterprise: _____
13. Description of any public service obligations and their impact on the forecasted financial outcomes of the state-owned enterprise: [as agreed with the Federal Government]
14. Any other matter directed to be included in this statement by the Federal Government: _____

Schedule-IV
Fit and Proper Criteria
(see Section 16)

For the purpose of determining as to whether a person proposed to be appointed as director is a 'fit and proper person', the appointing authorities shall take into account any consideration as it deems fit, including but not limited to the following criteria, namely that the candidate for appointment:-

- (a) has the skills, knowledge and experience to assist the state-owned enterprise achieve its primary and other objectives;
- (b) has at least a graduate degree
- (c) is a businessman of repute or a recognised professional with relevant sectoral experience;
- (d) is financially literate;
- (e) has no convictions or civil liabilities;
- (f) has good reputation and character and exhibits high ethical standards;
- (g) is not disqualified to act as a director stipulated in this Act or any other law applicable to the functioning of a state-owned enterprise;
- (i) has not been subject to an adverse order passed by the Securities and Exchange Commission of Pakistan or any other sector regulator;

- (j) has not been subject to an order passed by the Securities and Exchange Commission of Pakistan or any other regulatory authority, withdrawing or refusing to grant any license or approval to him which has a bearing on the capital market; and
- (k) does not suffer from a conflict of interest; this includes political office holders whether or not in a legislative role.

Schedule-V
Matters to be Covered under the Code of Conduct
 [see Section 19(2)]

1. The standards of conduct for directors and employees, whereby:
 - (i) compliance with the fundamental principles of probity and propriety; objectivity, integrity and honesty are ensured;
 - (ii) the directors and executives uphold the reputation of the state owned enterprise by treating the general public, institutional investors and other stakeholders with courtesy, integrity and efficiency, and ensuring service quality;
 - (iii) the state owned enterprise's assets and resources are applied for the benefit of the state-owned enterprise in a manner which ensures efficiency and transparency; and
 - (iv) quality standards are followed with due diligence and that suppliers comply with the standards specified and are paid for supplies or services within the time agreed.
2. An effective "anti-corruption" strategy to minimize actual or perceived corruption in the state owned enterprise, including without limitation, with respect to:
 - (i) the active promotion of ethical behaviour and facilitating reporting of unlawful or unethical behaviour;
 - (ii) the circumstances in which directors and employees may accept gifts and other benefits, including reporting and recording those gifts and benefits;
 - (iii) the use by directors and employees of the resources of the state-owned enterprise, including phones, vehicles, and other property;
 - (iv) regulation of business travel, including its cross-over with personal travel;

25. **Penalty for contravention of the rules.**- Whoever fails or refuses to comply with, or contravenes any provision of these rules, or knowingly and willfully authorises or permits such failure, refusal or contravention shall, in addition to any other liability under the Ordinance, be punishable with fine and, in the case of continuing failure, to a further fine, as provided in sub-section (2) of section 506 of the Ordinance.

ANNEXURE II

[See Rule 3(7)]

CRITERIA FOR DETERMINING A 'FIT AND PROPER PERSON'

(1) For the purpose of determining as to whether a person proposed to be appointed as director is a 'fit and proper person', the appointing authorities shall take into account any consideration as it deems fit, including but not limited to the following criteria, namely:-

The person proposed for the said position –

- (a) is at least graduate;
- (b) is a reputed businessman or a recognised professional with relevant sectoral experience;
- (c) has financial integrity;
- (d) has no convictions or civil liabilities;
- (e) is known to have competence;
- (f) has good reputation and character;
- (g) has the traits of efficiency and honesty;
- (h) does not suffer from any disqualification to act as a director stipulated in the Ordinance;

- (i) has not been subject to an order passed by the Commission cancelling the certificate of registration granted to the person individually or collectively with others on the ground of its indulging in insider trading, fraudulent and unfair trade practices or market manipulation, illegal banking, forex or deposit taking business;
 - (j) has not been subject to an order passed by the Commission or any other regulatory authority, withdrawing or refusing to grant any license or approval to him which has a bearing on the capital market;
 - (k) is not a stock broker or agent of a broker; and
 - (l) does not suffer from a conflict of interest; this includes political office holders whether or not in a legislative role.
- (2) A director shall cease to be considered as a "fit and proper person" for the purpose, if he incurs any of the following disqualifications, namely:-
- (a) he is convicted by a court for any offence involving moral turpitude, economic offence, disregard of securities and company laws or fraud;
 - (b) an order for winding up has been passed against a company of which he was the officer as defined under section 305 of the Ordinance;
 - (c) he or his close relatives have been engaged in a business which is of the same nature as and directly competes with the business carried on by the Public Sector Company of which he is the director;
 - (d) he does not conduct his duties with due diligence and skill; or
 - (e) his association with the Public Sector Company is likely, for whatever reason, to be detrimental to the interest of the Public Sector Company, or be otherwise undesirable.

***Question No. 53 Senator Mohsin Aziz:**

(Notice Received on 5/09/2023 at 2:36 PM) QID: 41584

Will the Minister for Energy (Power Division) be pleased to state:

- (a) *the rate at which the power division is buying electricity from commercial/domestic solar installations as net metering at present;*
- (b) *the approximate monthly intake of electricity from the said small domestic/commercial solar installations during the last two years; and*

- (c) *whether there is any proposal under consideration of the Government to increase the said intake from those installation?*

Mr. Muhammad Ali: (a) Respective DISCOs purchase electricity at the rate of 22.42/kWh from commercial/domestic solar installations as net metering consumer at present.

(b) Total intake of electricity from small domestic/commercial solar installations during the last two years is as follows:

Financial Year	Total Intake	Monthly Average
2021-22	170.66 GWh	14.22 GWh
2022-23	482.41 GWh	40.20 GWh

(c) Government is encouraging the installation of net-metering based solar systems by domestic, commercial, industrial and agriculture consumers. As of 30th September, 2023, the total number of net-metering based solar installations across all DISCOs reached up to 75,999 with a capacity of 1224.83 MW.

Government of Pakistan announced Framework Guidelines for Fast-Track Solar PV Initiatives 2022 for fast-track deployment of solar projects in order to reduce the impact of high electricity tariffs. This initiative also include solarization of public sector buildings. All such solar systems installed within the capacity of 1 MW will be on net-metering.

***Question No. 54 Senator Kamran Murtaza:**
(Notice Received on 8/09/2023 at 4:16 PM) QID: 41596

Will the Minister for Energy (Petroleum Division) pleased to state:

- (a) *the present status of Riko Diq project; and*
- (b) *the details of hurdles, if any, in the development of the said project indicating also the steps being taken by the Government to remove the same?*

Mr. Muhammad Ali: (a) Reko Diq copper-gold project is in planning/development phase involving various activities including fresh

feasibility study and infrastructure development.

(b) Planning and development of the project is underway without any major hurdles to highlight. Coordinated efforts are being made by all the stakeholders for timely completion of phase-1 of the project for start of first commercial production in 2028.

***Question No. 57 Senator Dr. Afnan Ullah Khan:**

(Notice Received on 20/10/2023 at 11:38 AM) QID: 41679

Will the Minister for Energy (Petroleum Division) be please to state the steps being taken by the Government to control losses of gas (UFG) during the last five years indicating also the success / achievements in this regard

Mr. Muhammad Ali: Both the Sui companies are making their best efforts to control gas losses through implementation of an effective control program. The suspected consumers are inspected on frequent basis. The Sui Companies are also using latest technology to reduce the gas losses, including but not limited to the following:

- Installation of meters with Electronic Volume Correctors (EVC) on all industrial consumers.
- Integration of industrial consumers with SCADA for remote monitoring and EVC data acquisition.
- Installation of meters on Town Border Stations (TBS).
- Installation of cyber locks at suspected industrial consumers.
- Inspection of all industrial/commercial consumers on monthly basis and commercial consumers once in three months.
- Inspection of 20% domestic consumers on annual basis.
- Vigilance of disconnected consumers and non-consumers.
- Isolation of industries from domestic consumers.
- Segmentation of looped SMS clusters.

- Mega projects for network augmentation of big cities.
- Replacement of leaking network under rehabilitation program.
- Execution of network extension/rehabilitation project amounting Rs. 9 billion in southern gas producing districts of Khyber Pakhtunkhwa by SNGPL.
- Dedicated Police station and Special Courts have been established in Sindh and Balochistan to deal with gas theft cases.
- Special Courts, 27 in Sindh and 11 in Balochistan, have been established to prosecute and hear gas theft cases only.
- Replacement of Old EVCs installed with latest version with enhanced anti-theft and anti-tampering capabilities at 500 largest industrial customers, around 2000 additional EVCs are under procurement process.

As a result of above efforts, gas losses of the Sui Companies have reduced substantially. During the last five years (i.e. from FY 2018-19 to *FY 2022-23), SNGPL volumetric UFG have reduced from 63,869 MMCF to 32, 601 MMCF while SSGCL volumetric UFG have reduced from 77,700 MMCF to 45,507 MMCF.

*Provisional figures, OGRA to finalize it.

***Question No. 58 Senator Haji Hidayatullah Khan:**
(Notice Received on 7/11/2023 at 11:53 AM) QID: 41694

Will the Minister for Energy (Power Division) be pleased to state the amount of power sector defaulted during the last two years with DISCO wise break up indicating also the steps taken/being taken by the Government for recovery of the same?

Mr. Muhammad Ali: The DISCO-wise breakup of permanent disconnected defaulter amount (Private Arrear) for the last two years i.e., ending June 2023 and June 2022 is given below:—

Permanent Disconnected Defaulter Amount (Private Arrear)

	Rs. In Million	
	Ending June - 2023	Ending June - 2022
LESCO	21,632	18,764
GEPCO	2,258	1,314
FESCO	2,118	1,007
IESCO	895	443
MEPCO	8,810	7,458
PESCO	64,743	61,086
HESCO	18,197	17,186
SEPCO	13,639	14,345
QESCO	2,373	2,224
TESCO	8,724	6,865
TOTAL	143,388	130,693

Moreover, the following steps have been taken for recovery of the defaulted amount:-

- i. Anti-Theft campaign against the electricity stealers has been launched with the whole of government approach to recover the loss w.e.f September 7th 2023. The progress of all DISCOs on the said campaign is being monitored daily. Further action against defaulters and following employees are being taken as per law:-

(07-09-2023 to 23-11-2023)	Arrested Employees	Suspended Employees
LESCO	8	49
GEPCO	0	23
FESCO	4	24
IESCO	2	19
MEPCO	0	17
PESCO	1	19
HESCO	3	35
SEPCO	2	92
QESCO	0	0
TESCO	0	0
TOTAL	20	278

- ii. The grey areas of DISCOs are highlighted through monthly performance monitoring letters addressed to the Chairmen BODs and CEOs of the concerned DISCOs for improvement;
- iii. Mobile Meter Reading (MMR) has been implemented in DISCOs to ascertain the accurate reading for consumers satisfaction to pay the genuine bills;
- iv. The Performance contracts have been signed with BoDs and Management of DISCOs to ensure continuous improvement through achievement of the agreed targets set out in these contracts;
- v. Efforts are being made consistently through recovery teams constituted at Sub-Division/ Division/ Circle level in each DISCO for improvement of recovery;
- vi. Material (Transformers, metering equipment, cables etc.) are removed from defaulting premises for early recovery of the defaulted amount;
- vii. The government is also making all-out efforts for private sector participation of DISCOs for improving efficiency in these DISCOs;

viii. Considerable autonomy has been given to boards for improving governance in these DISCOs.

***Question No. 64 Senator Jam Mahtab Hussain Dhar:**
(Notice Received on 30/11/2023 at 10:24 AM) QID: 41292

Will the Minister for Energy (Power Division) be pleased to state the details of action taken against the officers/officials of DISCOs found involved in electricity theft in Sindh province during the last two years?

Reply not Received.

ISLAMABAD,
the 28th December, 2023

MOHAMMAD QASIM SAMAD KHAN,
Secretary.

(334th Session)

SENATE SECRETARIAT

“UN-STARRED QUESTIONS AND THEIR REPLIES”

For Friday, the 29th December, 2023

Question No. 1 Senator Haji Hidayatullah Khan:
(Notice Received on 21/08/2023 at 11:45 AM) QID: 41491

Will the Minister for Energy (Petroleum Division) be pleased to state the details of the taxes/duties/cess on petroleum levy etc. charged from the consumers during the last three years?

Mr. Muhammad Ali: Sales Tax and other duties/cess on petroleum products falls under the domain of FBR. However Petroleum division notifies the Petroleum Levy (PL) rates on fortnightly basis on petroleum products Petroleum Levy (PL) on Petroleum Products, collected from the consumer during the last three years in as under:-

(Rs. In Billion)	
FY	PL Collected
2020-21	424.85
2021-22	127.53
2022-23	579.91

Question No. 2 Senator Haji Hidayatullah Khan:
(Notice Received on 4/09/2023 at 1:12 PM) QID: 41468

Will the Minister for Energy (Power Division) be pleased to state the details of the various taxes charged from electricity consumers by DISCOs during the last three years?

Mr. Muhammad Ali: Taxes are charged by Government and collected through bill by DISCOs as with holding agent on the basis of sales tax and

income tax laws. Detail of the Govt. taxes collected by a DISCOs during the last three years, is as follows:

	Component Wise Taxes For FY 2020-2021							
	(Rs in Million)							
Category	Income Tax	*Extra Tax	**Further Tax	GST	S.tax Retailer	Advance Tax	Electricity Duty	PTV
All Discos	43,183	9,123	6,658	230,899	3,952	564	15,485	8,159
	Component Wise Taxes For FY 2021-2022							
	(Rs in Million)							
Category	Income Tax	Extra Tax	Further Tax	GST	S.tax Retailer	Advance Tax	Electricity Duty	PTV
All Discos	59,225	32,723	8,064	324,038	5,486	2,207	21,428	8,628
	Component Wise Taxes For FY 2022-2023							
	(Rs in Million)							
Category	Income Tax	Extra Tax	Further Tax	GST	S.tax Retailer	Advance Tax	Electricity Duty	PTV
All Discos	78,089	47,825	10,274	419,867	7,640	3,420	27,343	8,915

ISLAMABAD,
the 28th December, 2023

MOHAMMAD QASIM SAMAD KHAN,
Secretary.